



KSEBL/TRAC/ G/Tariff Revision/2025-26/

Date: 22.03.2025

CIRCULAR

Sub: Revision of tariff for all categories of consumers with effect from 05.12.2024- Orders issued by the Kerala State Electricity Regulatory Commission (KSERC)-directions for implementing the order for LT, HT, EHT consumers & other Licensees in the State from 01.04.2025 to 31.03.2027- reg.

Read: 1 . KSERC order dated 05.12.2024 in O.P. No.18/2023 filed by KSEB Ltd.

2. O.O. D(F) No.2017/2024(KSEBL/TRAC/ G/Tariff Revision/2024-25) Tvpm, dated 26.12.2024.

3. Circular No. KSEBL/TRAC/G/Tariff Revision/2024-25/1088 dated 26.12.2024

1. Kerala State Electricity Regulatory Commission (KSERC) vide order read above has revised the retail tariff applicable to all categories of LT, HT & EHT consumers in the State w.e.f. 05.12.2024. KSERC has also revised the Bulk Supply Tariff (BST) of Small Licensees in the State w.e.f.05.12.2024.
2. KSEB Ltd. vide order read (2) above has ordered to implement the order of the KSERC to revise the tariff in the State with effect from 05.12.2024 to 31.03.2027.
3. KSERC has also categorized/re-categorised certain consumer categories in the tariff order and recategorisation as approved by the KSERC is detailed in the Annexure-I to the Board order read (2) above. Also, an abstract containing the pre-revised and revised rates are detailed in the Annexure -II to the Board order read (2) above.
4. All the distribution field offices shall take due care and attention to raise the invoices to the consumers as per the 'tariff schedule' approved by the KSERC and Board order referred (2) above w.e.f. 05.12.2024.

5. KSEB Ltd has also decided to continue the present level of subsidy to various categories of consumers
6. The billing procedure to be followed for implementing the order read above, with effect from 05.12.2024 to 31.03.2025 has been issued vide Circular read (3) above.
7. The billing procedure to be followed for implementing the order read above, with effect from 01.04.2025 to 31.03.2027 is appended as **Annexure-A** to this circular for information and strict compliance.


Secretary (Administration)

Encl: As above

To

All Chief Engineers/ Deputy Chief Engineers/Executive Engineers (Ele. Divisions)
The Financial Advisor, Special Officer (Revenue),
The Chief Internal Auditor/ Company Secretary
Legal Adviser & Disciplinary Enquiry Officer
T.A to (Chairman & Managing Director)
T.A to Director (Distribution & SCM)
TA to Director (Trans. & System Operation)
T.A to Director (Gen Electrical, REES & SOURA)
T.A to Director (Gen- Civil)
T.A to Director (HRM, Sports, Welfare, Safety & Quality Assurance)
PA to Director (Finance)
The Sr.CA to Secretary (Administration)
Library

Annexure-A

BILLING PROCEDURE FOR THE PERIOD FROM 01.04.2025 to 31.03.2027

General Instructions and Billing Procedures

(A) General Instructions

1. The revised rate is applicable to all consumers in the State with effect from 01.04.2025 to 31.03.2027.
2. There is no tariff revision for BPL families with connected load upto 1000 watts and having monthly consumption upto 40 units. Energy charge- Rs.1.50/unit & Fixed charge- Nil
3. Domestic consumers having connected load of and below 500 Watts and average monthly consumption up to 30 units are exempted from payment of electricity charges (NPG consumers)
4. The tariff rate applicable for applicable for BPL families with connected load upto 1000 watts and having monthly consumption upto 40 units is Rs.1.50/unit. There shall not be any fixed charge for this group of consumers.
5. The concessional tariff (Rs.1.50/unit) is also applicable for BPL families with connected load upto 1000 watts and having monthly consumption from 41 units upto 50 units with Govt. subsidy under section 65 of the Act.
6. BPL families having cancer patients or persons having permanent disability of 40% or above as family members, consuming upto 100 units per month shall be billed @Rs 1.50/unit, provided their connected load is of and below 2000 watts. The excess consumption over 100 units in a month may be charged at normal tariff.
7. Farm stay at farm houses (agriculture, dairy and animal husbandries) having a total connected load upto 20kW and certified by appropriate authority shall be billed under LT-I domestic.
8. Nano household units shall be billed under domestic tariff.
9. Auditoriums, marriage halls, conventions center etc. who have limited use of electricity during a month and year can have the option to avail LT -II Temporary tariff.
10. There is no tariff revision w.e.f. 01.04.2025 for LT-II Temporary connections, LT-III Temporary Extension, LT VI(D) General (orphanages, anganavadies, old age homes etc.), LT VI(F) General, LT VI(G) General, LT VII(A) Commercial, , LT

-II & HT VII -Temporary connections, LT IX- Display lighting & Hoardings , LT X - LT X- EV Public Charging Stations.

11. There is no tariff revision w.e.f. 01.04.2025 for HT-II(B) General, HT IV(A) Commercial, HT IV(B) Commercial, HT VII Temporary connections.
12. There is no tariff revision w.e.f. 01.04.2025 for EHT Commercial Category
13. There is no hike in fixed charge for LT IV(A) Industry (connected load up to 10 kW, LT IV(B) Industry (connected load up to 10 kW) and LT V(A)- Agriculture and LT VI (E) General single phase consumers.
14. There is no hike in energy charge for LT V(B) -Agriculture and LT VI (C) General - (Banks, Insurance offices, Self-Financing educational institutions etc.)
15. Fixed charge/Demand charge is exempted for Electric vehicle public charging stations.
16. There is no change in the tariff applicable for Licensees such as Info Park & Smart city
17. There is no change in meter rent in the General categories of consumers.
18. Meter rent of Renewable Energy meters is included in the Schedule and there is no change in the rates
19. There is no change in power factor incentive /disincentive rates.
20. There is no change in ToD tariff structure applicable to HT and EHT consumers except Electric vehicle public charging stations.
21. There shall be no change in Transmission charges, wheeling charges and SLDC charges.
22. There shall be no change in the cross-subsidy surcharge applicable for open access consumers.
23. There shall be no change in low voltage supply surcharge for consumers having connected load or contract demand above 100 kW/kVA availing supply at LT level.
24. ToD tariff is not applicable for pump houses of KWA, Municipal Corporations, Municipalities and Panchayats, Railway Traction, KMRL and Defence installations and Colonies.
25. ToD tariff is made applicable for domestic consumers having monthly consumption above 250 units with 10% reduction in energy charge during

day time (6.00 AM to 6.00 PM), 25% increase in peak hour charges over and above the normal ruling tariff. Normal ruling tariff is applicable for off-peak hours.

26. ToD tariff shall be implemented with effect from 01-04-2025 for domestic consumers (both single phase and three phase) who do not have ToD compatible meters as of 01-01-2025, by replacing existing meters with ToD compliant meters.
27. Time-of-Day (ToD) tariff shall also be applicable to domestic prosumers when their net billable consumption exceeds 250 units in a month.
28. For LT IV industries (LT IV(A) < IV(B) (ToD billed -connected load of and above 20 kW), 10% reduction in energy charge during day time (6.00 AM to 6.00 PM) is allowed. There shall be 50% increase in peak hour charges over and above the normal ruling tariff. Normal ruling tariff is applicable for off-peak hours.
29. ToD tariff is also made applicable for electric vehicle public charging stations. Fixed charge /demand charge is also exempted.
30. Time zone of the meter shall be reset to solar hours &non-solar hours latest by 31.03.2025.
31. Solar hours is to be fixed as 9 AM to 4.00 PM while non-solar hours shall be fixed as 4 PM to 9 AM
32. For bi-monthly billed consumers, for invoices issued up to 30.05.2025, electricity charge shall be calculated for consumption upto 31.03.2025 using pre revised rates and for consumption from 01.04.2025 to 30.05.2025 at revised rates (rate applicable from 01.04.2025). Thereafter invoices shall be raised at revised rate applicable from 01.04.2025.
33. For bi -monthly billed consumers, invoices issued from 30.05.2025, normal billing methodology can be adopted at revised rates (rate applicable from 01.04.2025) without apportioning the consumption.
34. For monthly billed consumers, for invoices issued for the consumption from April -2025 onwards, electricity charge shall be calculated at revised rates ie at rate applicable from 01.04.2025.

(B) **Major changes in re-categorization, approved by the State Commission.**

Hon'ble Commission has introduced certain categories of consumers in the tariff schedule and categorized /re-categorized some consumer categories. The details of the same are attached as Annexure-B

(C). **Billing Procedure for Bi-monthly & monthly billed 'LT' consumers (from 01.04.2025 to 30.05.2025)**

(I) Domestic consumers (LT- I)

1. **LT I Domestic** (applicable to supply of electrical energy for domestic purpose (both single phase and three phase))

Table-1: Fixed Charges:

Category	Revised Tariff w.e.f . 05.12.2024		Revised tariff w.e.f.01.04.2025	
	Single phase	Three phase	Single phase	Three phase
<u>I. Fixed charge (Rs/ consumer/ month)</u>				
Monthly consumption slab				
0-40 units (BPL upto 1000 Watts)	NIL			
0-50 units	45	120	50	130
51-100	75	160	85	175
101-150	95	190	105	205
151-200	130	200	140	215
201-250 units	145	220	160	235
0-300	190	225	220	240
0-350	215	235	240	250
0-400	235	240	260	260
0-500	265	265	285	285
Above 500 units	290	290	310	310

Table-2: Energy Charges

	w.e.f. 05.12.2024	Revised tariff w.e.f.01.04.2025
II. Energy Charge (Rs/kWh)		
Monthly consumption slab		
0-40 units*	1.50	1.50
Telescopic tariff for monthly consumption up to 250units		
0-50 units	3.30	3.35
51-100	4.15	4.25
101-150	5.25	5.35
151-200	7.10	7.20
201-250 units	8.35	8.50
Non-telescopic tariff for monthly consumption above 250 units		
0-300 units	6.55	6.75
0-350	7.40	7.60
0-400	7.75	7.95
0-500	8.05	8.25
Above 500 units	9.00	9.20

* The rate is applicable only to BPL category with connected load of and below 1000 Watts.

- i) **Bi-monthly billed domestic consumers belonging to BPL Category with connected load of and below 1000 watts and bi-monthly consumption up to 80 units (monthly consumption upto 40 units)**

There shall be no rate revision and hence the invoices for this category shall be issued as per **Annexure-D** and by following existing billing procedure. Electricity duty shall be collected for the total energy charges as per Electricity Duty Act, 1963.

- ii) **Bi-monthly billed domestic consumers belonging to BPL Category with connected load of and below 1000 watts and bi-monthly consumption from 81 units to 100 units (monthly consumption upto 50 units)**

The concessional tariff (Rs.1.50/unit) is also applicable for this category with Govt. subsidy under section 65 of the Act. They are also exempted from paying fixed charges. Invoices for this category shall be issued as per **Annexure-E** and by following existing billing procedure. Electricity duty shall be collected for the total energy charges as per Electricity Duty Act, 1963.

- iii) **Bi-monthly billed domestic consumers belonging to BPL Category with connected load of and below 1000 watts and having bi-monthly consumption above 100 units**

The procedures prescribed under paragraph-(iv) below for 'Bi-monthly billed domestic consumers having bi-monthly consumption upto 240 units' shall be

followed for this category. Electricity duty shall be collected for the total energy charges as per Electricity Duty Act, 1963.

iv) **Bi-monthly billed domestic consumers having bi-monthly consumption upto 240 units.**

Amount payable as per the revised tariff approved by KSERC may be computed as follows.

Step-1: Let 'X' be the bi-monthly consumption as on any billing date from **01.04.2025 to 30.05.2025**

Step-2: Compute the energy charge for the entire consumption 'X' at the

Pre-revised rate (rate w.e.f. 05.12.2024 to 31.03.2025) using '**Annexure-F**' = '**A**'

Step-3: Compute the energy charge at the rate applicable at the

revised tariff w.e.f. 01.04.2025 using **Annexure-F** = '**B**'

Step-4: Compute the energy charges payable as on billing date using the multiplication factors 'f1' and 'f2' given under '**Annexure-C**'

Energy charge payable as on billing date 'E' = ('A' x 'f1') + ('B' x 'f2')

Step-5: Bi- Monthly Fixed charge payable as per the order of KSERC

= (Fixed charge at pre-revised rate x 'f1') + (Fixed charge at revised rate x 'f2')

Table-3(fixed charge computation)

<u>Fixed charge (Rs./consumer)</u>	Bi-monthly billed	
Bi-Monthly Consumption Slab	Single phase (FS)	Three phase (Ft)
0-100 units	(90x f1) +(100xf2)	(240x f1) +260x f2)
101-200	(150x f1) +(170xf2)	(320x f1) +350x f2)
201-300	(190x f1) +(210x f2)	(380x f1) +(410x f2)
301-400	(260x f1) +(280x f2)	(400x f1) +(430x f2)
401-500 units	(290x f1) +(320x f2)	(440x f1) +(470x f2)
0-600 units	(380x f1) +(440x f2)	(450x f1) +(480x f2)
0-700	(430x f1) +(480x f2)	(470x f1) +(500x f2)
0-800	470x f1) +(520x f2)	(480x f1) +(520xf2)
0-1000	530x f1) +(570x f2)	(530x f1) +(570 x f2)
Above 1000 units	(580x f1) +(620x f2)	(580x f1) +(620x f2)

Step-6: Take the meter rent as ordered by KSERC (MR)

Step-7 : Subsidy provided by the Government

(a) Subsidy on Energy charge = 'C'

(b) Subsidy on Fixed charge 'S_F'

For single phase, FCs (for two months) = 40

For three phase, FC_t (for two months) = 0

(c) Total subsidy, 'S' = 'C' + 'S_F'

Step-8: Compute the electricity duty on energy charge as per Kerala Electricity Duty Act, 1963 for the entire energy charges without reckoning subsidy.

Step-9: Prepare the invoice as detailed below:

Table-4

Sl No	Particulars	Amount (Rs.)
1	Energy charges 'E' (Step-4)	####
2	Fixed charges 'Fs' or 'F _t ' (Step-5)	####
3	Subsidy provided by Government 'S'(Step-7)	####
4	Electricity duty (as per schedule- of the KED Act-1963)](10% of the total energy charges) (Step-8)	####
5	Meter rent (MR)	####
6	Fuel Surcharge (FS)	####
7	Other Charges (OC),if any	####
8	Net amount payable= (1)+(2)+(4)+(5)+(6) + (7)-(3)	####

v) **Bi-monthly billed domestic consumers having bi-monthly consumption above 240 units.**

There is no subsidy to this consumer group and hence electricity charges shall be computed by following the steps 1 to 9 in para (iv) above except **step-7 (subsidy computation)** and by using Annexure-C & Annexure-F.

vi) **Monthly billed consumers other than ToD billed consumers**

For monthly billed consumers, invoices issued for the consumption from April -2025 onwards, normal billing methodology can be adopted at revised rates applicable from 01.04.2025.

vii) For bi -monthly billed consumers, invoices issued from 01.06.2025, normal billing methodology can be adopted at revised rates without apportioning the consumption.

viii) **ToD Tariff for Domestic Consumers with monthly consumption above 500 units.**

- a. Invoices to this group of consumers shall be raised as per the existing billing methodology and tariff structure mentioned below:

Table-5

Time zone	Tariff Rate
Normal (6AM to 6 PM)	90% of normal ruling rate
Peak (6PM to 10 PM)	125% of the normal ruling rate
Off-Peak (6PM to 10 PM)	100% of the normal ruling rate

- b. Revised rate (as per Table -2 & Table-3) shall be made applicable for the consumption from 01.04.2025.
- c. Energy charges shall be computed using the tariff structure as per Table-5 and using the rates as per Table-2.

ix) **ToD Tariff for Domestic Consumers with monthly consumption above 250 units and upto 500 units (with ToD compliant meters as on 01.01.2025)**

- a. Upto 31.03.2025, invoices shall be raised as per the billing procedure issued vide circular dated 26.12.2024 and the directions issued from office of the Director (Distribution)
- b. From 01.04.2025 onwards, invoices to this group of consumers shall be raised as per the existing billing methodology applicable for ToD billed domestic (As per Annexure -E of the KSERC Tariff schedule dated 05.12.2024) consumers and tariff structure mentioned in Table-5 above:
- c. Revised rate (as per Table -2 & Table-3) shall be made applicable for the consumption from 01.04.2025.
- x) Energy charges shall be computed using the tariff structure as per Table-5 and using the rates as per Table-2.

xi) **ToD Tariff for Domestic Consumers with monthly consumption above 250 units and upto 500 units (with ToD compliant meters as on 01.04.2025)**

- a. Take the zone wise cutoff reading and cumulative reading as on 31.03.2025 at 24.00 hrs.
- b. Compute the energy charge for the consumption based on the cumulative reading as on 31.03.2025 and reading prior to 31.03.2025 (previous billing date) at rate applicable from 05.12.2024 to 31.03.2025.

- c. Compute the energy charge based on the zone wise reading taken from 01.04.2025 at rate applicable from 01.04.2025 and as per the tariff structure as per Table-5.

xii) **Solar Prosumers:**

- a. ToD tariff shall be levied for domestic prosumers having net billed consumption above 250 units and as per the tariff structure as per Table-5
- b. Net billed consumption = Import- Export - banked units in previous month.
- c. Net billed consumption upto 31.03.2025 shall be billed at tariff applicable from 05.12.2024 to 31.03.2025.
- d. Consumption from 01.04.2025, Tariff shall be levied at revised tariff applicable from 01.04.2025.

xiii) For bi -monthly billed consumers, invoices issued from 31.05.2025, normal billing methodology can be adopted at revised rates without apportioning the consumption.

xiv) For monthly billed consumers, invoices shall be issued for the consumption from 01.04.2025, normal billing methodology can be adopted at the revised rates applicable from 01.04.2025.

2. LT-II Temporary connections

There is no change in tariff applicable to this category and is detailed in the Table -9 below:

Table-6

w.e.f. 05.12.2024	Revised Tariff w.e.f. 01.04.2025	Remarks
Rs12.50/kWh or Daily minimum of Rs.100/kW or part thereof of the connected load whichever is higher		No change in tariff

- Note: 1. Auditoriums, marriage halls, convention centers etc. who have limited use of electricity during a month and year have the option to avail the LT-II temporary tariff.
2. This option facility is only available to consumers and is not applicable for prosumers.

3. LT-III Temporary Extensions

No rate revision is ordered by the KSERC in this category.

- i) The rate applicable from 05.12.2024 to 31.03.2027 is:

Table-7

Fixed charge per day –Rs.65/kW or part thereof of the connected load plus the application fee, test fee etc. Energy charge shall be recovered from the consumer where from extension is availed, at the tariff applicable to the consumer

- ii) other charges, if any, as ordered by KSERC shall also levied.

4. Low Tension - IV (INDUSTRY)

a LT - IV (A) Industry

- i) The pre-revised and revised fixed/demand charge applicable to LT-IV (A) Industry is tabled below:

Table-8

Particulars	Revised Tariff w.e.f 05.12.2024	Revised Tariff w.e.f 01.04.2025
Fixed charge		
a) Connected load of and below 10 kW (Rs/ consumer/ month)	140	140
b) Connected load above 10kW and below 20 kW (Rs/kW or part thereof per month)	90	95
c) Connected load of above 20kW (Rs/kVA or part thereof per month)	210	215

- ii) The pre-revised and revised energy charge applicable to LT-IV (A) Industry is tabled below:

Table-9

Particulars	Revised Tariff w.e.f 05.12.2024	Revised Tariff w.e.f 01.04.2025
Energy charge		
a) Connected load of and below 10 kW (Rs/ kWh)	5.85	5.90
b) Connected load above 10kW and below 20 kW (Rs/kWh)	5.90	5.95
c) Connected load of above 20kW (Rs/kWh)	5.95	6.00

- iii) Fixed charge and Energy charge **(for consumers having connected load below 20kW)** shall be calculated for the consumption from 01.04.2025 as per the method detailed below:

Table-10

I.Fixed charge	Revised FC
Let 'C' be connected load of the consumer in 'kW' and 'X' be the total monthly consumption	
a) Connected load 10 kW or below	$F = 140$
b) Connected load above 10kW and below 20kW	$F = C \times 95$
II. Energy charge 'Ec'	<u>Revised Energy charge For consumption from 01.04.2025</u>
Let 'X' be the monthly consumption	
a) Connected load 10 kW or below	$E_c = X \times 5.90$
b) Connected load above 10kW and below 20kW	$E_c = X \times 5.95$
Electricity charge	$FC + E_c$

- iv) take the meter rent and compute the electricity duty as usual.
v) other charges, if any, as ordered by KSERC shall also levied.

vi) Computation of Demand charge and energy charge for consumers having connected load of and above 20 kW (for the consumption from April-2025)

- a) ToD tariff is applicable to LT IV Industrial consumers having connected load of and above 20kW.
b) There shall be no change in the ToD tariff structure and in the billing methodology for these group of consumers.

ToD tariff applicable for LT IV(A) & IV(B) consumers

Table-11

Normal Period (06.00 hrs to 18 .00hrs)	Peak Period (18.00 hrs to 22.00hrs)	Off Peak Period (22.00hrs to 06.00 hrs next day)
90% of the ruling tariff	150% of the ruling tariff	100% of the ruling tariff

- c) Compute the Demand charge including excess demand charge at the ' revised tariff' **(Rs.215/kVA or part thereof per month)**

Let it be 'TDC'.

d) Energy charge:

- i) Let 'X' be the monthly consumption

- iii) Compute the Energy charge for 'X' Units at the 'revised tariff' **(Rs.6.00/unit)** as per the revised ToD tariff structure. Let it be 'EB'

- iv) Excess demand charge (EDC) shall be calculated as per Annexure -B of KSERC Tariff Schedule dated 05.12.2024

Table-12

Time Zone	Consumption for the month of April -2025	Energy Charge in each Time Zone at revised rate
(T)	(X)	(B)
Normal	X1	B1='X1' x 6.00 x 0.9
Peak	X2	B2='X2'x 6.00 x1.5
Off Peak	X3	B3= 'X3' x 6.00
Total Energy Charge		EB= B1+ B2+ B3

Total Electricity Charge ,E = TDC+ EB +EDC

- e) The invoice issued to ToD billed consumers shall implicitly contain the details of zone wise consumption, recorded maximum demand, demand charges and energy charges &Power factor incentive /penalty and other charges levied as per order of KSERC.
- f) take the meter rent and compute the electricity duty as usual.
- g) other charges, if any, as ordered by KSERC shall also levied.

b Low Tension - IV (B) (IT &IT Enabled Industries) {LT - IV (B)}

- i) The revised tariff is applicable for the monthly consumption from 01.04.2025 only.
- ii) The demand charge and energy charge applicable to LT-IV (B) Industry is tabled below:

Table-13

Particulars	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Fixed charge		
a) Connected load 10 kW or below (Rs/ consumer/ month)	175	175
b) Connected load above 10kW and below 20 kW (Rs/kW or part thereof per month)	130	135
c) Connected load of and above 20kW (Rs/kVA or part thereof per month))	210	220
LT IV (B)- Energy Charge		
a) Connected load of and below 10 kW (Rs/ unit)	6.60	6.65
b) Connected load above 10kW and below 20 kW (Rs/unit)	6.60	6.70
c) Connected load of and above 20kW (Rs/unit)	6.70	6.80

- v) Electricity charge shall be computed by following the method specified above in the case of LT IV(A) Industry and by applying the rates mentioned in Table 13.

5. LT V Agriculture

a. LT V(A) Agriculture

The applicable rate is detailed below:

Table-14

Particulars	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Fixed Charge (Rs/kW or part thereof per month)	20	20
Energy Charge (Rs Per unit)	2.35	2.40

Note:- 1 General conditions relating to installation of capacitors will apply.

2. The electricity for pumping and lift irrigation for the cultivation of cash crops only are included under LT V(A) agriculture tariff and the electricity for general purpose industrial loads like drying, further processing, value addition etc. of plantation of cash crops shall be billed under LT IV(A) tariff'.

Billing procedure for Bi-monthly billed 'LT-V(A) Consumers for the interim period from 01.04.2025 to 30.05.2025

- i) Compute the fixed charge and the energy charge at the pre-revised rate and revised rate as detailed below.

Table-15
Computation of electricity charges (in Rupees)

Sl No	Particulars	At Pre-revised rate (A)	At Revised rate (B)
1	<u>Calculation of Fixed charge 'F'</u>		
(a)	Let 'C' be billing connected load of the consumer in 'kW'		
(b)	Fixed charges (bi-monthly)	F= 'C' x 20 x2	
2	<u>Calculation Energy charge 'EC'</u>		
(a)	Let 'X' be the bi-monthly consumption as on billing date, then the Energy charge 'Ec'	EA= 'X' x 2.35	EB= 'X' x 2.40

- ii) Compute the fixed charge 'F' payable as on billing date

$$\text{Fixed charge as on billing date 'F'} = 'C' \times 20 \times 2$$

- i) Compute the Energy charge 'EC' payable as on billing date using the multiplication factors 'f1' and 'f2' as follows:

$$\text{Energy charge 'EC'} = 'EA' \times 'f1' + 'EB' \times 'f2'$$

- iv) Subsidy provided by the Government 'S' = 'X' x 0.85
- v) Net energy charge payable $E = E_c - S$
- vii) Electricity duty shall be levied as per the schedule in the Kerala Electricity Duty Act, 1963 for the total energy charge **charges without reckoning the subsidy**.
- xv) Meter rent and other levies and charges approved by the KSERC from time to time may be charged over and above the electricity charges as detailed above.
- xvi) From 31.05.2025 onwards, Electricity Charges shall be levied as per the normal billing method by applying the revised tariff applicable w.e.f. 01.04.2025

Billing procedure for monthly billed 'LT-V(A) Consumers for their consumption from April-2025

Fixed charge and Energy charge shall be calculated as per the method detailed in Table-16:

Table-16

I.Fixed charge		
Let 'C' be connected load of the consumer in 'kW' and 'X' be the total monthly consumption		
a) Fixed charge	'F= 'C' x 20	
II. Energy charge 'EC'		
Let 'X' be the monthly consumption		
Energy Charge payable	Ec = 'X' x 2.40	

- Compute the total electricity charges = FC + Ec - S
- take the meter rent and compute the **electricity duty for entire energy charges** as per Electricity duty Act, 1963
- other charges, if any, as ordered by KSERC shall also levied.

(b) LT V(B)- Agriculture

The applicable rate is detailed below:

Table-17

Particulars	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Fixed Charge (Rs/kW or part thereof per month)	25	30
Energy Charge (Rs Per unit)	3.40	3.40

Note1: General conditions relating to installation of capacitors will apply.

Note-2: LT-V (B) Agriculture tariff is applicable to the dairy farms, which have facilities for collection, chilling and storing of milk, till it is sent to the processing units, and also applicable to the primary milk producer's co-operative societies, the primary function of which is the collection of milk from the farmers and to sell the same to the processing units in bulk. This tariff will be also applicable for retail sales outlets if the connected load of sales outlets does not exceed 10% of the total connected load.

Note-3: The electricity used for running electric motors for making rubber sheets from Latex by individual farmers shall be billed under LT-V- Agriculture (B) [LT-V(B)].

Note -4: The electricity used for running Shredding machines used for powdering dry waste such as coconut leaves, coconut husk, grass etc by individual farmers.

Billing procedure for Bi-monthly billed LT-V(B) Consumers for the interim period from 01.04.2025 to 30.05.2025

- i) Compute the fixed charge and the energy charge at the pre-revised rate and revised rate as detailed below.

Table- 18

Computation of electricity charges (in Rupees)			
Sl No	Particulars	Pre-revised rate	Revised rate
		(A)	(B)
1	<u>Calculation of Fixed charge 'F'</u>		
(a)	Let 'C' be connected load of the consumer in 'kW'		
(b)	Fixed charges (bi-monthly)	'FA' = 'C' x 25x2	'FB' = 'C' x 30 x2
2	<u>Calculation Energy charge 'EC'</u>		
(a)	Let 'X' be the bi-monthly consumption as on billing date, then the Energy charge 'Ec'	'X' x 3.40	

- ii) Compute the fixed charge 'F' payable as on billing date using the multiplication factors 'f1' and 'f2' as per Annexure-C as follows

$$\text{Fixed charge as on billing date 'F'} = 'F_A' \times 'f1' + 'F_B' \times 'f2'$$

- iii) Compute the Energy charge 'EC' payable as on billing date

$$\text{Energy charge 'EC'} = 'X' \times 3.40$$

- iv) Electricity duty shall be levied as per the schedule in the Kerala Electricity Duty Act, 1963.

- i) Meter rent and other levies and charges approved by the KSERC from time to time may be charged over and above the electricity charges as detailed above.

Billing procedure for monthly billed LT-V(B) Consumers for their consumption from April-2025

Compute the fixed charge and the energy charge at the pre-revised rate and revised rate as detailed below.

Table-19

Computation of electricity charges (in Rupees)		
Sl No	Particulars	
1	<u>Calculation of Fixed charge 'F'</u>	
(a)	Let 'C' be connected load of the consumer in 'kW'	
(b)	Fixed charges	C x30
2	<u>Calculation Energy charge 'EC'</u>	
(a)	Let 'X' be the monthly consumption as on billing date, then the Energy charge 'Ec'	'X' x 3.40

- i) Fixed Charge, $F = C \times 30$
- ii) Energy Charge, $EC = 'X' \times 3.40$
- iii) Subsidy shall not be given for LT V(B) Agriculture consumers.

6. LOW TENSION –VI GENERAL {LT VI}

(a) LT VI General { LT VI(A)}, LT VI(B) &VI(C)

Table-20

LT VI General {LT VI(A)}, LT VI(B) &VI(C)						
Particulars	Tariff w.e.f			Revised tariff w.e.f		
	05.12.2024 to 31.03.2025			01.04.2025 to 31.03.2027		
	VI(A)	VI(B)	VI(C)	VI(A)	VI(B)	VI(C)
	FC1			FC2		
Fixed Charge (Rs/kW or part thereof per month)	85	110	195	90	115	200
Energy Charge (Rs. per unit) Non-Telescopic	ECA			ECB		
of and below 500 units(all units) EC1	5.90	6.60	7.15	6.00	6.65	7.15
Above 500 units(all units) EC2	6.75	7.25	8.65	6.85	7.30	8.65

Billing procedures for bi-monthly billed consumers the interim period from 01.04.2025 to 30.05.2025

- i) Compute the fixed charge and the energy charge at the pre-revised rate and revised rate as detailed below.

Table-21
Computation of electricity charges (in Rupees)

Sl No	Particulars	Pre-revised Charge	Revised charge
		(A)	(B)
1	Calculation of Fixed charge 'F'		
(a)	Let 'C' be connected load of the consumer in 'kW'		
(b)	Bi-monthly Fixed charges	'FA = 'C' x FC1x2	'FB '= 'C' x FC2 x2
2	Calculation Energy charge 'EC'		
(a)	Let 'X' be the bi-monthly meter reading as on billing date,		
(b)	Bi-monthly consumption is less than or equal to 1000 units, i.e., $X \leq 1000$ units, Energy charge 'E1' (for all units)	'X' x ECA1	'X' x ECB1
(c)	Bi-monthly consumption is more than 1000 units, i.e., $X > 1000$ units, Energy charge 'E2' (for all units)	'X' x ECA2	'X' x ECB2

- ii) Compute the fixed charge 'F' payable as on billing date using the multiplication factors 'f1' and 'f2' as per Annexure-C as follows

$$\text{Fixed charge as on billing date 'F'} = 'F_A' \times 'f1' + 'F_B' \times 'f2'$$

- iii) Compute the Energy charge 'EC' payable as on billing date

- a) If Bi-monthly consumption as on billing date is less than or equal to 1000 units, i.e., $X \leq 1000$ units,

$$\text{Energy charge 'E1'} = 'X' \times \text{ECA1} \times 'f1' + 'X' \times \text{ECB1} \times 'f2'$$

- b) If Bi-monthly consumption is more than 1000 units, i.e., $X > 1000$ units,

$$\text{Energy charge 'E2'} = 'X' \times \text{ECA2} \times 'f1' + 'X' \times \text{ECB2} \times 'f2'$$

- c) For LT VI (C) General Consumers, there is no increase in energy charges and factors shall not be taken in to account while computing the energy charges.

- iv) a) Compute the total electricity charges for consumers having bi-monthly consumption upto 1000 units = F+ E1

- b) Compute the total electricity charges for consumers having Bi-monthly consumption above 1000 units = F+ E2

- v) Electricity duty shall be levied as per the schedule in the Kerala Electricity Duty Act, 1963.

- vi) Meter rent and other levies and charges approved by the KSERC from time to time may be charged over and above the electricity charges as detailed above.

Billing procedure for monthly billed Consumers for the consumption from April-2025

- i) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-22

Sl No	Particulars	Revised rate (B)
1	<u>Calculation of Fixed charge 'F'</u>	
(a)	Let 'C' be connected load of the consumer in 'kW'	
(b)	Monthly Fixed charges	'F' = 'C' x FC2
2	<u>Calculation Energy charge 'EC'</u>	
(a)	Let 'X' be the monthly consumption as on billing date,	
(b)	Monthly consumption is less than or equal to 500 units, i.e., $X \leq 500$ units, Energy charge 'E1' (for all units)	'X' x ECB1
(c)	Monthly consumption is more than 500 units, i.e., $X > 500$ units, Energy charge 'E2' (for all units)	'X' x ECB2

- ii) Compute the total electricity charges for consumers having monthly consumption upto 500 units = F+ E1
- iii) Compute the total electricity charges for consumers having monthly consumption above 500 units = F+ E2
- iv) Electricity duty shall be levied as per the schedule in the Kerala Electricity Duty Act, 1963.
- vi) Meter rent and other levies and charges approved by the KSERC from time to time may be charged over and above the electricity charges as detailed above.

(b) LT -VI GENERAL (D) { LT -VI(D)}:**Table-23**

<u>Low tension –VI General (D) {LT VI(D)}</u>		
Particulars	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Fixed charge	Rs.35/consumer /month	Rs.35/consumer /month
Energy Charge (Rs. per unit)	2.10	2.10

There is no rate revision for this category and hence invoices shall be prepared based on the existing tariff and billing methodology.

(c). **LT VI GENERAL (E) {LT VI (E)}**

- i) The pre-revised and revised demand charge & energy charge applicable to LT-VI(E) General is tabled below:

Table-24

Monthly Fixed Charges: (Rs. per consumer)	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Single phase	50	50
Three phase	125	130
Energy Charge (Rs./kWh)		
Monthly consumption slab		
0 to 50 units	3.75	3.80
0 to 100 units	4.75	4.80
0 to 200 units	5.45	5.50
Above 200 units	7.15	7.20

Billing procedures for bi-monthly billed consumers for the interim period from 01.04.2025 to 30.05.2025

- i) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-25

Particulars	Pre-revised rate	Revised rate
	(A)	(B)
Calculation of Fixed charge 'F'		
Bi-monthly Fixed charges (single phase)	' FAs = 50 x2	' FBs '= 50 x2
Bi-monthly Fixed charges (three phase)	' FAT= 125x2	' FBT '=130 x2
Calculation Energy charge 'EC' (Non- Telescopic)		
Let 'X' be the bi-monthly consumption as on billing date '		
(a) for bi-monthly consumption from 0 to 100 units	$E1_{(A)} = 'X' \times 3.75$	$E1_{(B)} = 'X' \times 3.80$
(b) for bi-monthly consumption from 0 to 200 units	$E2_{(A)} = X \times 4.75$	$E2_{(B)} = X \times 4.80$
(c) for bi-monthly consumption from 0 to 400 units	$E3_{(A)} = X \times 5.45$	$E3_{(B)} = X \times 5.50$
(d) for bi-monthly consumption above 400 units	$E4_{(A)} = 'X' \times 7.15$	$E4_{(B)} = 'X' \times 7.20$

- ii) Fixed charge payable for single phase, FS = FAs (no change in rates for single phase)
- iii) Fixed charge payable for three phase, FT = FAT x (f1) + FBT x (f2)
- iv) Energy charge payable, E = EA x f1 + EB x f2 - (f1 and f2 from Annexure-3)
- v) take the meter rent and compute the electricity duty as usual.
- vi) other charges, if any, as ordered by KSERC shall also levied.

Billing procedure for monthly billed Consumers for the consumption from April-2025

i) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-26

Particulars	Revised rate (B)
Calculation of Fixed charge 'F'	
Monthly Fixed charges (three phase)	' FBT '=130
Calculation Energy charge 'EC' (Non- Telescopic)	
Let 'X' be the monthly consumption as on billing date '	
(a) for Monthly consumption from 0 to 50 units	E1(B)= 'X' x 3.80
(b) for Monthly consumption from 0 to 100 units	E2(B)= X x 4.80
(c) for Monthly consumption from 0 to 200 units	E3(B)= X x 5.50
(d) for Monthly consumption above 200 units	E4(B)= 'X' x 7.20

- ii) Fixed charge payable for three phase, FT = 130
- iii) Energy charge payable, E = E(B)
- iv) Electricity Charges payable = FT + E
- v) take the meter rent and compute the electricity duty as usual.
- vi) other charges, if any, as ordered by KSERC shall also levied.

(d) LT -VI GENERAL (F) { LT -VI(F)}:

- i) The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table-27

	Revised tariff w.e.f 05.12.2024 to 31.03.2027
Monthly Fixed Charges: (Rs/ kW or part thereof per month)	
Single phase	105
Three phase	195
Energy Charges (Rs. per unit)	
Monthly Consumption slabs	
0 to 100 units	6.00
0 to 200 units	6.80
0 to 300 units	7.50
0 to 500 units	8.15
Above 500 units	9.25

Billing procedures for bi-monthly billed consumers for the interim period from 01.04.2025 to 30.05.2025

ii) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-28

Particulars	Charges
Calculation of Fixed charge 'F'	
Bi-monthly Fixed charges (single phase)	'FBs' = 'C' x 105 x2
Bi-monthly Fixed charges (three phase)	'FBT' = 'C' x 195 x2
Calculation Energy charge 'Ec' (Non- Telescopic)	
Let 'X' be the bi-monthly consumption as on billing date	
(a) for bi-monthly consumption from 0 to 200 units, E1	'X' x 6.00
(b) for bi-monthly consumption from 0 to 400 units E2	X x 6.80
(c) for bi-monthly consumption from 0 to 600 units E3	X x 7.50
(d) for bi-monthly consumption from 0 to 1000 units E4	'X' x 8.15
(e) for bi-monthly consumption above 1000 units E5	'X' x 9.25

- iii) Fixed charge payable for single phase, FS = FBs
- iv) Fixed charge payable for three phase, FT = FBT
- v) Energy charge payable, EC = E1, E2, E3, E4 or E5 as the case may be.
- vi) Electricity Charges payable = FS (for single phase) or FT (for three phase)+ E
- vii) take the meter rent and compute the electricity duty as usual.
- viii) other charges, if any, as ordered by KSERC shall also levied.

Billing procedure for monthly billed Consumers for the consumption from April-2025

i) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-29

Particulars	Charges
Calculation of Fixed charge 'F'	
Monthly Fixed charges (three phase)	'FBT' = 'C' x 195
Calculation Energy charge 'EC' (Non- Telescopic)	
Let 'X' be the monthly consumption as on billing date	
(a) for Monthly consumption from 0 to 100 units, E1	'X' x 6.00
(b) for Monthly consumption from 0 to 200 units, E2	X x 6.80
(c) for Monthly consumption from 0 to 300 units, E3	X x 7.50
(c) for Monthly consumption from 0 to 500 units, E4	'X' x 8.15
(d) for Monthly consumption above 500 units, E5	'X' x 9.25

- ii) Fixed charge payable for three phase, FT = FBT
- iv) Energy charge payable, EC = E1, E2, E3, E4 or E5 as the case may be.
- v) Electricity Charges payable = FT (for three phase)+ E
- vi) take the meter rent and compute the electricity duty as usual.
- vii) other charges, if any, as ordered by KSERC shall also levied.

(e) LT -VI GENERAL (G) { LT -VI(G)}:

- i) The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table-30

Monthly Fixed Charges: (Rs/kW or part thereof per month)	Revised tariff w.e.f 05.12.2024 to 31.03.2027
Single phase	90
Three phase	175
non-telescopic	
Monthly Consumption slabs	
0 to 500 units	5.85
0 to 1000 units	6.60
0 to 2000 units	7.70
Above 2000 units	8.60

Fixed charge and Energy charge shall be calculated as per the method detailed in the case of LT VI (F) General consumers by applying the rate noted in Table-30 above.

7. LT -VII COMMERCIAL (LT –VII)

a) LT -VII COMMERCIAL (A) { LT -VII(A)}

- i) The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table-31

Monthly Fixed Charges: (Rs/kW or part thereof per month)	Revised tariff w.e.f 05.12.2024 to 31.03.2027
Single phase	95
Three phase	190
Monthly Consumption slabs	
0 to 100 units	6.05
0 to 200 units	6.80
0 to 300 units	7.50
0 to 500 units	8.15
Above 500 units	9.40

- ii) Fixed charge and Energy charge shall be calculated as per the method detailed in the case of LT VI (F) General consumers by applying the rate noted in Table-31.
- iii) For monthly billed consumers, the billing procedure mentioned for LT VI (A)/ VI (B)/ consumers shall be adopted.

(b) LT VII (B) Commercial

LT VII (B) Commercial tariff is applicable to commercial and trading establishments such as,-

- (i) shops, bunks, hotels, restaurants, having connected load of and below 2000 Watts.
- (ii) Telephone / fax / e-mail / photocopy booths and internet cafes having connected load of and below 2000 Watts.

When connected load of the above-mentioned consumers exceeds 2000 Watts, such consumers shall be charged under LT -VII (A) tariff. If monthly consumption of LT- VII (B) consumers having connected load of and below 2000 Watts, exceeds 300 units, the energy charges shall be realized at the rate of energy charges applicable to LT -VII (A) consumers.

- i) The pre-revised and revised tariff w.e.f. 01.04.2025 is detailed below.

Table-32

Particulars	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Fixed charge		
Up to 1000 watts (Rs/consumer/month)	65	70
Above 1000 watts upto 2000 watts (Rs/ kW / month)	75	80
Energy Charge (Rs per unit)		
Monthly consumption slab		
0 to 100 units	5.35	5.40
0 to 200 units	6.20	6.25
0 to 300 units	6.80	6.90

ii) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-33

Sl No	Particulars	Pre-revised rate	Revised rate
		(A)	(B)
1	Calculation of Fixed charge 'F'		
(a)	Bi-Monthly Fixed charge upto 1000 watts	FA = 130	FB = 140
(b)	Bi-Monthly Fixed charges (Above 1000 watts and upto 2000 watts)	FA = 300	FB = 320
2	Calculation Energy charge 'EC'		
(a)	Let 'X' be the bi-monthly meter reading as on billing date,		
(b)	Bi-monthly consumption upto 200 units, i.e., Energy charge 'E1' (for all units)	'X' x 5.35	'X' x 5.40
(c)	Bi-monthly consumption from 201 units to 400 units, Energy charge 'E2' (for all units)	'X' x 6.20	'X' x 6.25
(d)	Bi-monthly consumption from 401 units to 600 units, Energy charge 'E3' (for all units)	'X' x 6.80	'X' x 6.90

iii) Fixed charge payable, $F_s = (F_A \times f_1) + (F_B \times f_2)$ (factors from Annexure-C)

iv) Energy charge payable, $E = [E(A) \times (f_1)] + [E(B) \times (f_2)]$ (factors f_1 & f_2 from Annexure-C)

v) Compute the total electricity charges = $F_s + E_1$ or E_2 or E_3 as the case may be

vi) Take the meter rent and compute the electricity duty as usual.

vii) other charges, if any, as ordered by KSERC shall also levied.

c) LT -VII COMMERCIALAL (C) { LT -VII(C)}:

i) The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table-34

Monthly Fixed Charges: (Rs/ kW or part thereof per month)	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Single phase	140	145
Three phases		
Energy Charges (Rs. per unit)		
Monthly Consumption slabs		
0 to 1000 units	6.35	6.40
Above 1000 units	7.75	7.80

- ii) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-35

SI No	Particulars	Pre-revised rate	Revised rate
		(A)	(B)
1	Calculation of Fixed charge		
	Let 'C' be connected load of the consumer in 'kW'		
	Bi-monthly Fixed charges		
	(for single / three phase consumers),FS	$F_{s1} = 'C' \times 140 \times 2$	$F_{s2} = 'C' \times 145 \times 2$
2	Calculation Energy charge 'EC'		
	Let 'X' be the bi-monthly consumptions on billing date, '		
	a) for bi-monthly consumption of and below 2000 units (all units)	$E1(A) = 'X' \times 6.35$	$E1(B) = 'X' \times 6.40$
	(b) for bi-monthly consumption above 2000 units (all units)	$E2(A) = 'X' \times 7.75$	$E2(B) = 'X' \times 7.80$

- iii) Fixed charge payable, $F_s = (F_{s1} \times f1) + (F_{s2} \times f2)$ (factors from Annexure-C)
- iv) Energy charge payable upto 2000 units, $E(A) = [E1(A) \times (f1)] + [E1(B) \times (f2)]$
- v) Energy charge payable above 2000 units, $E(B) = [E2(A) \times (f1)] + [E2(B) \times (f2)]$
- vi) Compute the total electricity charges = $F_s + E(A)$ or $E(B)$
- vii) take the meter rent and compute the electricity duty as usual.
- viii) other charges, if any, as ordered by KSERC shall also levied.
- ix) For monthly billed consumers, the billing procedure mentioned for LT VI (A)/ VI (B)/ consumers shall be adopted.

8. Low Tension -VIII Public Lighting :

a. Un metered Street Lights -LT VIII (A) Tariff

Table-36

TYPE OF LAMP	Watts (W)	Tariff w.e.f 05.12.2024 to 31.03.2025			Tariff w.e.f 01.04.2025 to 31.03.2027		
		Rs/Lamp/Month			Rs/Lamp/Month		
		Burning Hours per day			Burning Hours per day		
		4 Hours	6 Hours	12 Hours	4 Hours	6 Hours	12 Hours
Ordinary	40	28	42	84	29	43	86
Ordinary	60	42	62	129	43	63	131
Ordinary	100	70	105	211	71	107	215
Fluo. Tube	40	28	42	84	29	43	86
Fluo. Tube	80	55	84	168	56	86	171
Flood light	1000	705	1057	2114	718	1076	2152
MV Lamp	80	63	88	181	64	90	184
MV Lamp	125	96	141	281	98	144	286
MV Lamp	160	121	181	361	123	184	367
MV Lamp	250	188	281	563	191	286	573
MV Lamp	400	301	449	900	306	457	916
SV Lamp	70	53	81	158	54	82	161
SV Lamp	80	60	88	181	61	90	184
SV Lamp	100	74	112	224	75	114	228
SV Lamp	125	96	141	281	98	144	286
SV Lamp	150	112	168	338	114	171	344
SV Lamp	250	188	281	563	191	286	573
CFL	11	6	10	20	6	10	20
CFL	14	8	12	27	8	12	27
CFL	15	9	14	28	9	14	29
CFL	18	11	16	33	11	16	34
CFL	22	14	20	41	14	20	42
CFL	30	19	28	55	19	29	56
CFL	36	22	33	67	22	34	68
CFL	44	27	41	81	27	42	82
CFL	72	45	67	133	46	68	135
CFL	144	88	133	264	90	135	269
LED	9	3	5	12	3	5	12
LED	12	5	6	17	5	6	17
LED	15	6	8	22	6	8	22
LED	18	6	14	26	6	14	26
LED	20	9	14	29	9	14	30
LED	24	12	17	38	12	17	39
LED	25	12	17	40	12	17	41
LED	30	14	20	48	14	20	49
LED	35	16	26	49	16	26	50
LED	40	19	29	57	19	30	58
LED	45	20	31	67	20	32	68
LED	70	34	49	100	35	50	102
LED	80	37	57	114	38	58	116
LED	110	51	80	156	52	81	159
LED	150	70	108	213	71	110	217
MV Lamp on semi high mast only for 12 hrs burning per day	1200			2722			2771
SV Lamp on semi high mast only for 12 hrs burning per day	250			567			577

- ii) Electricity charges from 1.04.2025 to 31.03.2027 shall be issued as per the rate provided in Table -36

b). LT VIII (B) METERED STREET LIGHTS AND TRAFFIC SIGNAL LIGHTS

- i) The pre-revised and revised tariff w.e.f. 05.12.2024 is detailed below.

Table-37

Particulars	Tariff w.e.f 05.12.2024 to 31.03.2025	Revised tariff w.e.f 01.04.2025 to 31.03.2027
Fixed charges (Rs/meter/month)	95	100
Energy charges (Rs/ kWh)	4.90	5.00

- ii) Fixed charge and Energy charge shall be calculated as per the method detailed below:

Table-38

SI No	Particulars	Revised rate (B)
1	<u>Calculation of Fixed charge 'F'</u>	
	Monthly Fixed charges	$F_{s2} = 100$
2	<u>Calculation Energy charge 'EC'</u>	
	Energy charge	$E_{(B)} = 'X' \times 5.00$

- a) Fixed charge payable, $F = F_{s2}$
b) Energy charge payable, $EC = E(B)$
c) Compute the total electricity charges = $F + EC$
d) take the meter rent as usual.
e) Electricity duty shall not be levied for public lighting.
f) other charges, if any, as ordered by KSERC shall also levied.

9.DISPLAY LIGHTING & HOARDINGS (LT IX)

- i) The pre-revised and revised tariff w.e.f. 05.12.2024 is detailed below.

Table-38

Particulars	Revised tariff w.e.f 05.12.2024 to 31.03.2027
Fixed charges (Rs/connection/month)	
(a) Rs./connection/month up to 1kW	700
(b) For every additional kW above 1kW	150
Energy charges (Rs/ kWh)	12.50

There is no rate revision for this category and hence invoices shall be prepared based on the tariff specified in Table -38 above.

10. **E.V . Stations:**

LT-X: ELECTRIC VEHICLE PUBLIC CHARGING STATIONS

- i) The pre-revised and revised tariff w.e.f. 05.12.2024 is detailed below.

Table-39

Particulars	w.e.f.05.12.2024 to 31.03.2027		
	Ruling tariff	Solar hours from 9 AM to 4 PM	Non-Solar hours (remaining hours of the day)
Fixed Charge (Rs. per KW per month)	Nil	Nil	Nil
Energy Charge (Rs/ kWh)	7.15	5.00	9.30

1. Electric vehicle charging stations is renamed as **Electric Vehicles public charging Stations.**
2. LT -X tariff is applicable only to Electric vehicle public charging stations.
3. Individual vehicle charging from the existing service connections may be allowed to operate at appropriate tariff of the original purpose of usage.
4. For consumers, with ToD meters with three time zones, Solar hours may be treated as per existing time Zone- 1, and time Zone- 2 and time Zone- 3 together may be treated as Non – Solar hours till 31.03.2025.
5. Above billing methodology shall be adopted till the replacement of meters with two time Zone.
6. From the date of replacement of existing ToD meters with ToD meters of two time zones, tariff rates as per table-39 shall be adopted.

(D).Billing Procedure for 'HT' consumers

1. HT I Industry (A) {HT I(A)}:

- i) The pre-revised and revised tariff w.e.f. 05.12.2024 is detailed below.

Table-40

Particulars	Revised tariff w.e.f 05.12.2024 to 31.03.2025	Revised Tariff w.e.f 01.04.2025 to 31.03.2027
Demand charge ((Rs/ kVA of billing Demand per month)	415	420
Energy Charge (Rs. per unit)	6.20	6.25

- ii) Demand charge and Energy charge for the consumption for the month of April-2025 shall be calculated as per the method detailed below:

- a) There shall be no change in the ToD tariff structure **(energy charge- normal -100% of the ruling rate, peak -150% of the ruling rate, off-peak 75% of the ruling rate)** and billing procedure for consumers categorized under this category.
- b) Calculation of demand charge and energy charge

Let the Contract demand = CD

Table-41

PARTICULARS	01.04.2025 to 31.03.2027		
	Normal	Peak	Off peak
Recorded Maximum demand (RMD)	RMD1	RMD2	RMD3
Billing Demand (BMD)	BMD= RMD1, RMD2, RMD3 or 75% of CD whichever is higher		
Demand Charge (DC)	DCA = BMD x 420		
Consumption for the month of April-2025	X1	X2	X3
Total kWh	A= X1+X2+A3		
Total kVAH	C= C1+C2+C3		
Energy charge in each time zone	EC1=X1 x 6.25 EC2=X2 x 6.25 x 1.5 EC3=X3 x 6.25 x 0.75		
Energy charge	EC =EC1+ EC2+ EC3		

c) Excess demand charge and power factor incentive/penalty

Table-42

PARTICULARS	01.04.2025 to 31.03.2027		
	Normal	Peak	Off peak
Excess demand (ED)	ED1= RMD1-CD	ED2= RMD2- CD	ED3= RMD3-(1.3XCD)
Billing Excess Demand (BED)	BED = ED1, ED2 or ED3 whichever is higher		
Excess Demand Charge(EDC)	EDC = BED x 420 x 0.5		
AVG.PF	A/C (from table-41)		
PF INCENTIVE/ PENALTY	PF (to be calculated as per the existing method for the consumption for the month of April-2025)		

iii) Other charges including Electricity duty shall be collected extra as per rules.

iv) ToD tariff shall not be applicable for Railway Traction, KMRL, Defence Installations, Defence Colonies, drinking water Supply pumping stations of Kerala Water Authority, Municipal Corporations, Municipalities and Panchayaths.

v) Demand and Energy charge of all other HT categories shall be computed as per the procedure mentioned in Table-41 and 42 and by applying the approved tariff mentioned in Table - 43 below. The approved tariff for these categories is tabled below:

Table-43

Sl.No.	Tariff Category		Demand charge (Rs/ kVA of billing Demand per month)		Energy Charge (Rs. per unit)	
			Tariff w.e.f. 05.12.2024 to 31.03.2025	Tariff w.e.f. 01.04.2025 to 31.03.2027	Tariff w.e.f. 05.12.2024 to 31.03.2025	Tariff w.e.f. 01.04.2025 to 31.03.2027
1	HT I (B) IT and IT Enabled Services		420	430	6.70	6.75
2	HT I (C)		450	460	6.70	6.80
2	HT –II (A) General		450	460	6.15	6.20
3	HT –II (B) General	of and below 30000 units	535	No change	6.85	No change
		above 30000 units			7.85	
4	HT-III (A) Agriculture		240	250	3.55	3.60
5	HT-III (B) Agriculture		260	270	4.05	4.10
6	HT –IV (A) Commercial	of and below 30000 units	500	No change	6.90	No change
		above 30000 units			7.90	
7	HT –IV (B) Commercial	of and below 30000 units	510	No change	6.90	No change
		above 30000 units			7.90	
8	HT –V Domestic		450	460	6.25	6.35
9	HT – VI Electric Vehicle charging Stations		Nil	Nil	Ruling tariff- Rs.6.90 Solar hours (Zone-1)- 4.80 Non- solar hours- - Rs.9.00	Ruling tariff- Rs.7.00 Solar hours (9AM to 4 PM)-5.00 Non-solar hours- Rs.9.20
10	HT – VII Temporary Connections		Energy Charge @RS.11/ kWh or Daily minimum of Rs. 90/kW or part thereof of connected load whichever is higher		No change	
11	HT- VIII Seasonal Consumers		Shall be billed under appropriate tariff applicable to the category to which they belong for the period of use. There is no change in the general conditions applicable to this category.			

Note 1: **ToD tariff structure applicable for HT V Domestic consumers is same that applicable for LT domestic consumers** (Normal- 90% of the normal ruling charge, Peak-125% of the normal ruling charge & off- peak- 100% of the normal ruling charge)

Note 2: For Electric Vehicle Public Charging Stations, till 31.03.2025, Solar hours may be treated as per existing time Zone- 1. Time Zone- 2 and time Zone- 3 together may be treated as Non – Solar hours. The time settings of all the meters shall be reset to 'solar hours (9 AM to 4.00 PM) and non-solar hours (4.00 PM to 9.00 AM) latest by 31.03.2025.

Note 3:

- i) Auditoriums, marriage halls, conventions center etc. who have limited use of electricity during a month and year can have an option to avail HT -VII Temporary tariff.
- ii) Above group of consumers can have the option to continue with the present service connection under LT -HT IV(A)/IV(B) Commercial.
- iv) If the consumer continues with HT IV(A)/IV(B) Connection, then demand charges are to levied.
- iv) This option (HT -VII) will be subject to the technical feasibility of connecting higher load to the grid
- v) Above group of consumers are exempted from daily minimum charge applicable for HT-VII Temporary connection
- vi) These consumers only need to pay energy charge @ 11.00/unit.
- vii) There is no need to disconnect the service connection as in the case of normal temporary connections.
- viii) Agreement authorities shall inform consumers (marriage halls, convention centers, auditoriums, etc.) to furnish their written request to avail of the Temporary connection facility.
- ix) The consumers can change the category to temporary and vice versa at any time during their period of service connection.
- x) This option facility is only available to consumers and is not applicable for prosumers.

(C) Billing Procedure for 'EHT' consumers

1. Demand and Energy charge of **EHT Industrial (66kV), EHT Industrial (110kV), EHT Industrial (220kV), EHT – Commercial (66kV, 110kV & 220kV), EHT – General-A (66kV, 110kV & 220kV), EHT – General-B (66kV, 110kV & 220kV) & EHT – General-C (66kV, 110kV & 220 kV)** shall be calculated by following steps illustrated above as in the case of **HT I(A) Industrial**. Also, approved tariff for both energy and demand shall be taken for respective categories for arriving the bill amount. The approved tariff for all the above-mentioned categories is tabled below:

Table-44

Sl.No.	Tariff Category		Demand charge (Rs/ kVA of Billing Demand per month)		Energy Charge (Rs. per unit)	
			Tariff w.e.f. 05.12.2024 to 31.03.2025	Tariff w.e.f. 01.04.2025 to 31.03.2027	Tariff w.e.f. 05.12.2024 to 31.03.2025	Tariff w.e.f. 01.04.2025 to 31.03.2027
1	EHT Industrial (66kV)		410	420	6.25	6.30
2	EHT Industrial (110kV)		410	420	6.10	6.15
3	EHT Industrial (220kV)		390	400	5.50	5.55
4	EHT – General-A (66kV, 110kV & 220kV)		410	420	5.85	5.90
5	EHT – General-B (66kV, 110kV & 220kV)	460	460	No change	6.05	6.10
					7.05	7.10
6	EHT – General-C (66kV, 110kV & 220kV)	460	460	470	6.45	No change
					7.45	
7	EHT – Commercial (66kV, 110kV & 220kV)	480	480	No change	6.30	No change
		above 60000 units			7.30	

E). Billing Procedure for RAILWAY TRACTION & KMRL

Table-45

Sl.No.	Tariff Category	Demand charge (Rs/ kVA of Billing Demand per month)		Energy Charge (Rs. per unit)	
		Tariff w.e.f. 05.12.2024 to 31.03.2025	Tariff w.e.f. 01.04.2025 to 31.03.2027	Tariff w.e.f. 05.12.2024 to 31.03.2025	Tariff w.e.f. 01.04.2025 to 31.03.2027
1	RAILWAY TRACTION (110kV)	380	390	5.65	5.70
2	KMRL (110kV)	310	320	5.25	5.30
3	Defense installations	380	390	5.65	5.70

Note.1: ToD tariff for energy charge is not applicable to Railway Traction, KMRL and Defense installations & Defense Colonies

2. Demand charge for Railway Traction, KMRL and Defense installations & Defense Colonies shall be calculated by following steps illustrated above as in the case of **HT I (A) Industrial**.
3. Excess demand charge and Power factor penalty/ incentive shall be levied /allowed from these consumers.

F.Bulk Supply Tariff (BST)

BST applicable to Licensees w.e.f. 05.12.2024 to 31.03.2027

Table-46

Sl No	Licensee	Tariff w.e.f. 05.12.2024 to 31.03.2025		Tariff w.e.f. 01.04.2025 to 31.03.2027	
		Demand charge	Energy charge	Demand charge	Energy charge
		(Rs/ kVA of Billing Demand / month)	(Rs/ kWh)	(Rs/ kVA of Billing Demand / month)	(Rs/ kWh)
1	KPUPL	415	6.40	425	6.50
2	CSEZ	415	6.40	425	6.50
3	RPL	415	5.75	425	5.85
4	Techno Park	415	6.25	425	6.35
5	CPT	415	6.50	425	6.60
6	Thrissur Corporation	415	6.75	425	6.85
7	KDHPCL	415	5.50	425	5.60
8	Karnataka Electricity	425	6.35	435	6.45
9	Info Park	400	5.90	400(NC)	5.90 (NC)
10	Smart city	400	5.90	400 (NC)	5.90 (NC)

ToD tariff is not applicable to Licensees. Demand charge and Excess Demand charges is to be levied as per the rates specified above. New rates are to be levied for the consumption from 05.12.2024. Demand charge, Excess Demand Charge and power factor facility for Licensees shall be calculated by following steps illustrated above as in the case of HT I (A) Industrial.

G. Low Voltage Supply Surcharge:

The consumers, who are required to avail supply at HT as per the Regulation 8 of the Kerala Electricity Supply Code, 2014, but availing supply at LT, shall pay the low voltage surcharge as specified below. The pre-revised and revised rates are furnished in Table-47.

Table 47- Low Voltage Surcharge (LVSS)

Particulars	Low voltage surcharge w.e.f 05.12.2024 to 31.03.2027
Consumers listed under LT-I domestic	Rs 170/ kVA/month
Consumers listed under LT-IV (A) category	Rs 205/kVA/month
Consumers listed under LT-IV (B) category	Rs 210/kVA/month
Consumers listed under LT-V(A) category	Rs 196/kW/month
Consumers listed under LT-V(B) category	Rs 209/kW/month
Consumers listed under LT-VI(A) category	Rs 320/kW/month
Consumers listed under LT-VI(B) category	Rs 295/KW/month
Consumers listed under LT-VI(C) category	Rs 287/kW/month
Consumers listed under LT-VI(D) category	Rs 170/kVA/month
Consumers listed under LT-VI(E) category	Rs 170/kVA/month
Consumers listed under LT-VI(F) category	Rs 287/kW/month
Consumers listed under LT-VI(G) category	Rs 307/kW/month
Consumers listed under LT-VII (A) category	Rs 260/kW/month
Consumers listed under LT-VII (C) category	Rs 310/kW/month

- Note : 1. Domestic consumers shall avail demand based tariff for availing the benefit of low voltage supply surcharge.
2. For consumers who opt for the Optional Demand-Based Tariff (ODBT), except domestic consumers, the Low Voltage Supply Surcharge shall be the difference between the Demand Charge applicable to the HT tariff category in which the particular consumer is classified as per the tariff schedule, and the Demand Charge applicable under the ODBT.

H) Optional Demand Based Tariff (ODBT)

KSERC has revised optional demand-based tariff w.e.f. 05.12.2024 and the rates are furnished below:

Table-48- Optional Demand Based Tariff

Sl No	Description	w.e.f. 05.12.2024 to 31.03.2027
1	Demand charge	Rs.280/kVA/ month
2	Energy charge	Existing energy charge of respective category

Note: For domestic consumers opting for the Optional Demand-Based Tariff (ODBT), the Time-of-Day (ToD) tariff shall apply when their monthly consumption exceeds 250 units.

I. Transmission charges, wheeling charges and SLDC charges payable by open access consumers

Table 49- Transmission and wheeling Charges

Particulars	Revised rate w.e.f 05.12.2024 to 31.03.2027	
Transmission charges	a. for STOA and open access by embedded consumers from RE sources within the state	Rs.0.49/unit
	b. for LTA and MTOA	Rs.10925/MW/day
Wheeling charges	Rs.0.64/unit	
SLDC Charges	Rs104/MW/day	

J. Cross subsidy surcharge payable by open access consumers

Table 50-Cross subsidy Surcharge

Particulars	Revised rate w.e.f 05.12.2024 to 31.03.2027 (Rs/kWh)
EHT- Industrial (66 kV)	1.41
EHT- Industrial (110 kV)	1.34
EHT- Industrial (220 kV)	1.36
EHT General (A)	1.36
EHT General (B)	1.89
EHT General (c)	2.08
Railways	1.40
Defense Installations	1.32
KMRL	1.40
HT-I(A) Industrial	1.58
HT-I(B) Industrial	1.71
HT-II General(A)	1.65
HT-II General(B)	1.92
HT-III(A) Agriculture	1.25
HT-III(B) Agriculture	0.53
HT-IV (A) commercial	2.08
HT-IV (B) commercial	2.17
HT-V Domestic	1.68
HT-VI EV Charging Stations	1.38

K. There shall not be any change in the following

- 1) Meter rent applicable for consumers and prosumers.
- 2) Power factor incentive/penalty applicable for ToD billed LT IV(A) < IV(B) Industries, HT, EHT and Licensees.

L. Meter rent for General consumers**Table 51-Meter Rent for General consumers**

SI No	Description	Rent
		Rs/meter/month
1	Single phase static energy meters with LCD and ToD facility and with ISI certification	6
2	Three phase static meters with LCD and ToD facility and with ISI certification	15
3	LT CT operated three phase four wire static energy meters (Class 0.5 accuracy) with LCD and ToD facility and ISI certification	30
4	3 phase AC static tri-vector energy meters with ABT, ToD facility and compliant to Device Language Message Specification (DLMS) protocol	1000

M. Meter rent for Renewable Energy meters**Table-52: Meter rent for Renewable Energy Meters**

Sl.No.	Item	Meter rent for RE meters (Rs/meter/month)
1	Renewable Energy meter - Single phase 2 wire 5-30-A,static LCD	10
2	Renewable Energy meter - Three phase 10-60A static LCD meters	20
3	Renewable Energy meter - LTCT Meter DLMS Class 0.5 S -/5A	25
4	Renewable Energy meter - 3 Phase 4 Wire, CT/PT Operated, HT, Static Energy Meters of Class 0.2S Accuracy + GPRS Modem	200
5	Renewable Energy Meter - 3 Phase 4 Wire, CT/PT Operated, EHT, Static	200
6	Net Meter - single phase 5-30A	30
7	Net Meter - Three phase 10-60A	35
8	Net Meter- LTCT meter, class 0.5S,- /5A	70
9	Net meter- CTPT operated HT meter Class 0.2S	435

N. Power factor incentive / disincentive

The following incentive and disincentive shall be applicable to LT industrial consumers with a connected load of and above 20 kW, HT&EHT Consumers and Bulk Consumers and Distribution Licensees for power factor improvement.

Table- 53 Power Factor Incentive/Disincentive

Power factor range	Incentive	Remarks
	Pre-revised rate	No change
Power factor above 0.95 to 1.00	0.50% of energy charges for each 0.01 unit increase in power factor from 0.95	
Power factor range	Disincentive	
Power factor between 0.90 to 0.95	0.50% of energy charges for each 0.01 unit fall in power factor from 0.95 and upto 0.90	
Power factor below 0.90	1% energy charge for every 0.01 fall in power factor from 0.90	

Note: -No penalty and incentives for consumers with leading power factor.

O. Losses at various voltage levels

As per Regulation 17(1) Kerala State Electricity Regulatory Commission (Renewable Energy and Net Metering) Regulations, 2020, the prosumer shall have the right for wheeling the excess electricity during a billing period to another premises owned by him within the area of supply of the distribution licensee. Also, as per Regulation 17(5), the prosumer has to bear the applicable wheeling charges, and distribution losses, as approved by the Commission from time to time for the quantum of excess renewable energy wheeled from one of his premise to another premise.

The applicable distribution losses for the **FY 2025-26** is furnished below:

Table-54

Distribution Loss (LT alone)	4.99%
Distribution Loss (HT alone)	3.78%
Overall Distribution Loss	7.14%
T & D Loss (Transmission Loss + Distribution loss in HT level)	6.46%
T & D Loss (Transmission Loss + Distribution loss in HT & LT level)	10.02%
Transmission Loss alone	3.10%

Table- 55: Major changes in the categorization of LT consumers

Consumer category	Pre revised Tariff category (prior to 05.12.2024)	Revised tariff category (w.e.f. 05.12.2024)	Remarks
Farm stay at farm houses (agriculture, dairy and animal husbandries) having a total connected load upto 20kW	-	LT I Domestic	New categorization
Auditoriums, Marriage halls, Convention Centers	LT VII (C) Commercial	LT II – Temporary Connections (optional)	Consumer can opt Temp. Connection
De-watering of agriculture land for cultivation	-	LT V(A) Agriculture	
Educational institutions run by universities in the State of Kerala	LT VI(F) General	LT VI (A) General	Tariff category change
Hostels of Institutions administered by the Government such as LBS, IHRD, CAPE etc.		LT VI(B) General	
Private Hostels	LT VII (A) Commercial	LT VII (C) Commercial	New categorization
Nutmeg drying units		LT IV(A) Industrial	New categorization
Manufacturing of concrete blocks		LT IV(A) Industrial	New categorization
Aquaponics		LT V (B) Agriculture	New categorization
Hydroponics		LT V (B) Agriculture	New categorization
Hostels of physically handicapped persons & mentally retarded students.		LT VI(D) General	Modification in category name
Charitable institutions recognized by the Government for the care and maintenance of the destitute and differently abled or physically challenged persons including mentally retarded persons and deaf/dumb/blind persons,		LT VI(D) General	New categorization
school for children with Autism		LT VI(D) General	Modification in category name
Water metro		LT X- Electric Vehicle Public Charging Stations	

Table- 55: Major changes in the categorization of HT consumers

Consumer category	Pre revised Tariff category (prior to 05.12.2024)	Revised tariff category (w.e.f. 05.12.2024)	Remarks
Auditoriums, Marriage halls, Convention Centers	HT IV(A) Commercial or HT IV(B) Commercial	HT VII – Temporary Connections (optional)	Consumer can opt Temp. Connection
De-watering of agriculture land for cultivation	-	HT III (A) Agriculture	
Educational institution run by universities in the State of Kerala	HT II(B) General	HT II(A) General	Tariff category change
Private Hostels		HT IV (A) Commercial	Category change in LT
Water metro		HT VI- Electric Vehicle Charging Stations	

Consumers availing HT Connection for the above listed purpose (under Table: 55) shall be billed at appropriate HT Tariff corresponding to the LT Tariff Category specified in the Table-55. For eg: for Nutmeg drying units, LT tariff category is 'LT IV(A) -Industry' and corresponding HT tariff is HT I(A) Industry.

Annexure-C
Multiplication Factors

Table-1			
Multiplication Factor (f1) for pre-revised rate			
Billing date	Factor 'f1'	Billing date	Factor 'f1'
01-04-25	0.9833	01-05-25	0.4833
02-04-25	0.9667	02-05-25	0.4667
03-04-25	0.9500	03-05-25	0.4500
04-04-25	0.9333	04-05-25	0.4333
05-04-25	0.9167	05-05-25	0.4167
06-04-25	0.9000	06-05-25	0.4000
07-04-25	0.8833	07-05-25	0.3833
08-04-25	0.8667	08-05-25	0.3667
09-04-25	0.8500	09-05-25	0.3500
10-04-25	0.8333	10-05-25	0.3333
11-04-25	0.8167	11-05-25	0.3167
12-04-25	0.8000	12-05-25	0.3000
13-04-25	0.7833	13-05-25	0.2833
14-04-25	0.7667	14-05-25	0.2667
15-04-25	0.7500	15-05-25	0.2500
16-04-25	0.7333	16-05-25	0.2333
17-04-25	0.7167	17-05-25	0.2167
18-04-25	0.7000	18-05-25	0.2000
19-04-25	0.6833	19-05-25	0.1833
20-04-25	0.6667	20-05-25	0.1667
21-04-25	0.6500	21-05-25	0.1500
22-04-25	0.6333	22-05-25	0.1333
23-04-25	0.6167	23-05-25	0.1167
24-04-25	0.6000	24-05-25	0.1000
25-04-25	0.5833	25-05-25	0.0833
26-04-25	0.5667	26-05-25	0.0667
27-04-25	0.5500	27-05-25	0.0500
28-04-25	0.5333	28-05-25	0.0333
29-04-25	0.5167	29-05-25	0.0167
30-04-25	0.5000	30-05-25	0

Table-2			
Multiplication Factor (f2) for revised rate			
Billing date	Factor 'f2'	Billing date	Factor 'f2'
01-04-25	0.0167	01-05-25	0.5167
02-04-25	0.0333	02-05-25	0.5333
03-04-25	0.0500	03-05-25	0.5500
04-04-25	0.0667	04-05-25	0.5667
05-04-25	0.0833	05-05-25	0.5833
06-04-25	0.1000	06-05-25	0.6000
07-04-25	0.1167	07-05-25	0.6167
08-04-25	0.1333	08-05-25	0.6333
09-04-25	0.1500	09-05-25	0.6500
10-04-25	0.1667	10-05-25	0.6667
11-04-25	0.1833	11-05-25	0.6833
12-04-25	0.2000	12-05-25	0.7000
13-04-25	0.2167	13-05-25	0.7167
14-04-25	0.2333	14-05-25	0.7333
15-04-25	0.2500	15-05-25	0.7500
16-04-25	0.2667	16-05-25	0.7667
17-04-25	0.2833	17-05-25	0.7833
18-04-25	0.3000	18-05-25	0.8000
19-04-25	0.3167	19-05-25	0.8167
20-04-25	0.3333	20-05-25	0.8333
21-04-25	0.3500	21-05-25	0.8500
22-04-25	0.3667	22-05-25	0.8667
23-04-25	0.3833	23-05-25	0.8833
24-04-25	0.4000	24-05-25	0.9000
25-04-25	0.4167	25-05-25	0.9167
26-04-25	0.4333	26-05-25	0.9333
27-04-25	0.4500	27-05-25	0.9500
28-04-25	0.4667	28-05-25	0.9667
29-04-25	0.4833	29-05-25	0.9833
30-04-25	0.5000	30-05-25	1

ANNEXURE-D

READY RECKONER- FOR LT - I BI-MONTHLY CONSUMPTION UP TO 80 UNITS w.e.f. 01.04.2025
(BPL CATEGORY CONSUMERS HAVING CONNECTED LOAD OF AND BELOW 1000 WATTS)

Bi-monthly consumption	Energy charge	Bi-monthly consumption	Energy charge
(in units)	(Rs)	(in units)	(Rs)
	(A)		(A)
1	1.50	41	61.50
2	3.00	42	63.00
3	4.50	43	64.50
4	6.00	44	66.00
5	7.50	45	67.50
6	9.00	46	69.00
7	10.50	47	70.50
8	12.00	48	72.00
9	13.50	49	73.50
10	15.00	50	75.00
11	16.50	51	76.50
12	18.00	52	78.00
13	19.50	53	79.50
14	21.00	54	81.00
15	22.50	55	82.50
16	24.00	56	84.00
17	25.50	57	85.50
18	27.00	58	87.00
19	28.50	59	88.50
20	30.00	60	90.00
21	31.50	61	91.50
22	33.00	62	93.00
23	34.50	63	94.50
24	36.00	64	96.00
25	37.50	65	97.50
26	39.00	66	99.00
27	40.50	67	100.50
28	42.00	68	102.00
29	43.50	69	103.50
30	45.00	70	105.00
31	46.50	71	106.50
32	48.00	72	108.00
33	49.50	73	109.50
34	51.00	74	111.00
35	52.50	75	112.50
36	54.00	76	114.00
37	55.50	77	115.50
38	57.00	78	117.00
39	58.50	79	118.50
40	60.00	80	120.00

KSERC has not revised the tariff applicable to domestic consumers belonging to BPL category with connected load of and below 1000 Watts and having bi-monthly consumption up to 80 units. Fixed charge shall not be applicable to this category.

ANNEXURE-E

READY RECKONER- FOR LT - I BI-MONTHLY CONSUMPTION ABOVE 80 UNITS AND UP TO 100 UNITS w.e.f. 01.04.2025 (BPL CATEGORY CONSUMERS HAVING CONNECTED LOAD OF AND BELOW 1000 WATTS)

Bi-monthly consumption	Energy charges payable
(in units)	(Rs)
	(C)
81	121.50
82	123.00
83	124.50
84	126.00
85	127.50
86	129.00
87	130.50
88	132.00
89	133.50
90	135.00
91	136.50
92	138.00
93	139.50
94	141.00
95	142.50
96	144.00
97	145.50
98	147.00
99	148.50
100	150.00

Annexure- F (Page 1)**READY RECKONER- for LT - I (Bi-monthly Consumption Upto 240 units
w.e.f. 01.04.2025)**

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
1	3.30	3.35
2	6.60	6.70
3	9.90	10.05
4	13.20	13.40
5	16.50	16.75
6	19.80	20.10
7	23.10	23.45
8	26.40	26.80
9	29.70	30.15
10	33.00	33.50
11	36.30	36.85
12	39.60	40.20
13	42.90	43.55
14	46.20	46.90
15	49.50	50.25
16	52.80	53.60
17	56.10	56.95
18	59.40	60.30
19	62.70	63.65
20	66.00	67.00
21	69.30	70.35
22	72.60	73.70
23	75.90	77.05
24	79.20	80.40
25	82.50	83.75
26	85.80	87.10
27	89.10	90.45
28	92.40	93.80
29	95.70	97.15
30	99.00	100.50
31	102.30	103.85
32	105.60	107.20
33	108.90	110.55
34	112.20	113.90
35	115.50	117.25
36	118.80	120.60
37	122.10	123.95
38	125.40	127.30
39	128.70	130.65
40	132.00	134.00

Annexure- F (Page 2)**READY RECKONER- for LT - I (Bi-monthly Consumption Upto 240 units
w.e.f. 01.04.2025)**

Bi-monthly consumption	Energy Charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
41	135.30	137.35
42	138.60	140.70
43	141.90	144.05
44	145.20	147.40
45	148.50	150.75
46	151.80	154.10
47	155.10	157.45
48	158.40	160.80
49	161.70	164.15
50	165.00	167.50
51	168.30	170.85
52	171.60	174.20
53	174.90	177.55
54	178.20	180.90
55	181.50	184.25
56	184.80	187.60
57	188.10	190.95
58	191.40	194.30
59	194.70	197.65
60	198.00	201.00
61	201.30	204.35
62	204.60	207.70
63	207.90	211.05
64	211.20	214.40
65	214.50	217.75
66	217.80	221.10
67	221.10	224.45
68	224.40	227.80
69	227.70	231.15
70	231.00	234.50
71	234.30	237.85
72	237.60	241.20
73	240.90	244.55
74	244.20	247.90
75	247.50	251.25
76	250.80	254.60
77	254.10	257.95
78	257.40	261.30
79	260.70	264.65
80	264.00	268.00

Annexure- F (Page 3)

READY RECKONER- for LT - I (Bi-monthly Consumption Upto 240 units w.e.f. 01.04.2025)

Bi-monthly consumption	Energy charges		Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate		pre-revised rate	revised rate
	(Rs)	(Rs)		(Rs)	(Rs)
	(A)	(B)		(A)	(B)
81	267.30	271.35	121	417.15	424.25
82	270.60	274.70	122	421.30	428.50
83	273.90	278.05	123	425.45	432.75
84	277.20	281.40	124	429.60	437.00
85	280.50	284.75	125	433.75	441.25
86	283.80	288.10	126	437.90	445.50
87	287.10	291.45	127	442.05	449.75
88	290.40	294.80	128	446.20	454.00
89	293.70	298.15	129	450.35	458.25
90	297.00	301.50	130	454.50	462.50
91	300.30	304.85	131	458.65	466.75
92	303.60	308.20	132	462.80	471.00
93	306.90	311.55	133	466.95	475.25
94	310.20	314.90	134	471.10	479.50
95	313.50	318.25	135	475.25	483.75
96	316.80	321.60	136	479.40	488.00
97	320.10	324.95	137	483.55	492.25
98	323.40	328.30	138	487.70	496.50
99	326.70	331.65	139	491.85	500.75
100	330.00	335.00	140	496.00	505.00
101	334.15	339.25	141	500.15	509.25
102	338.30	343.50	142	504.30	513.50
103	342.45	347.75	143	508.45	517.75
104	346.60	352.00	144	512.60	522.00
105	350.75	356.25	145	516.75	526.25
106	354.90	360.50	146	520.90	530.50
107	359.05	364.75	147	525.05	534.75
108	363.20	369.00	148	529.20	539.00
109	367.35	373.25	149	533.35	543.25
110	371.50	377.50	150	537.50	547.50
111	375.65	381.75	151	541.65	551.75
112	379.80	386.00	152	545.80	556.00
113	383.95	390.25	153	549.95	560.25
114	388.10	394.50	154	554.10	564.50
115	392.25	398.75	155	558.25	568.75
116	396.40	403.00	156	562.40	573.00
117	400.55	407.25	157	566.55	577.25
118	404.70	411.50	158	570.70	581.50
119	408.85	415.75	159	574.85	585.75
120	413.00	420.00	160	579.00	590.00

Annexure- F (Page 4)

Bi-monthly consumption	Energy charges			Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate			pre-revised rate	revised rate
	(Rs)	(Rs)			(Rs)	(Rs)
	(A)	(B)			(A)	(B)
161	583.15	594.25		201	750.25	765.35
162	587.30	598.50		202	755.50	770.70
163	591.45	602.75		203	760.75	776.05
164	595.60	607.00		204	766.00	781.40
165	599.75	611.25		205	771.25	786.75
166	603.90	615.50		206	776.50	792.10
167	608.05	619.75		207	781.75	797.45
168	612.20	624.00		208	787.00	802.80
169	616.35	628.25		209	792.25	808.15
170	620.50	632.50		210	797.50	813.50
171	624.65	636.75		211	802.75	818.85
172	628.80	641.00		212	808.00	824.20
173	632.95	645.25		213	813.25	829.55
174	637.10	649.50		214	818.50	834.90
175	641.25	653.75		215	823.75	840.25
176	645.40	658.00		216	829.00	845.60
177	649.55	662.25		217	834.25	850.95
178	653.70	666.50		218	839.50	856.30
179	657.85	670.75		219	844.75	861.65
180	662.00	675.00		220	850.00	867.00
181	666.15	679.25		221	855.25	872.35
182	670.30	683.50		222	860.50	877.70
183	674.45	687.75		223	865.75	883.05
184	678.60	692.00		224	871.00	888.40
185	682.75	696.25		225	876.25	893.75
186	686.90	700.50		226	881.50	899.10
187	691.05	704.75		227	886.75	904.45
188	695.20	709.00		228	892.00	909.80
189	699.35	713.25		229	897.25	915.15
190	703.50	717.50		230	902.50	920.50
191	707.65	721.75		231	907.75	925.85
192	711.80	726.00		232	913.00	931.20
193	715.95	730.25		233	918.25	936.55
194	720.10	734.50		234	923.50	941.90
195	724.25	738.75		235	928.75	947.25
196	728.40	743.00		236	934.00	952.60
197	732.55	747.25		237	939.25	957.95
198	736.70	751.50		238	944.50	963.30
199	740.85	755.75		239	949.75	968.65
200	745.00	760.00		240	955.00	974.00

Annexure- F (Page-5)

READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & Three phase) above 240 units w.e.f. 01.04.2025)

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
241	960.25	979.35
242	965.50	984.70
243	970.75	990.05
244	976.00	995.40
245	981.25	1000.75
246	986.50	1006.10
247	991.75	1011.45
248	997.00	1016.80
249	1002.25	1022.15
250	1007.50	1027.50
251	1012.75	1032.85
252	1018.00	1038.20
253	1023.25	1043.55
254	1028.50	1048.90
255	1033.75	1054.25
256	1039.00	1059.60
257	1044.25	1064.95
258	1049.50	1070.30
259	1054.75	1075.65
260	1060.00	1081.00
261	1065.25	1086.35
262	1070.50	1091.70
263	1075.75	1097.05
264	1081.00	1102.40
265	1086.25	1107.75
266	1091.50	1113.10
267	1096.75	1118.45
268	1102.00	1123.80
269	1107.25	1129.15
270	1112.50	1134.50
271	1117.75	1139.85
272	1123.00	1145.20
273	1128.25	1150.55
274	1133.50	1155.90
275	1138.75	1161.25
276	1144.00	1166.60
277	1149.25	1171.95
278	1154.50	1177.30
279	1159.75	1182.65
280	1165.00	1188.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
281	1170.25	1193.35
282	1175.50	1198.70
283	1180.75	1204.05
284	1186.00	1209.40
285	1191.25	1214.75
286	1196.50	1220.10
287	1201.75	1225.45
288	1207.00	1230.80
289	1212.25	1236.15
290	1217.50	1241.50
291	1222.75	1246.85
292	1228.00	1252.20
293	1233.25	1257.55
294	1238.50	1262.90
295	1243.75	1268.25
296	1249.00	1273.60
297	1254.25	1278.95
298	1259.50	1284.30
299	1264.75	1289.65
300	1270.00	1295.00
301	1277.10	1302.20
302	1284.20	1309.40
303	1291.30	1316.60
304	1298.40	1323.80
305	1305.50	1331.00
306	1312.60	1338.20
307	1319.70	1345.40
308	1326.80	1352.60
309	1333.90	1359.80
310	1341.00	1367.00
311	1348.10	1374.20
312	1355.20	1381.40
313	1362.30	1388.60
314	1369.40	1395.80
315	1376.50	1403.00
316	1383.60	1410.20
317	1390.70	1417.40
318	1397.80	1424.60
319	1404.90	1431.80
320	1412.00	1439.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
321	1419.10	1446.20
322	1426.20	1453.40
323	1433.30	1460.60
324	1440.40	1467.80
325	1447.50	1475.00
326	1454.60	1482.20
327	1461.70	1489.40
328	1468.80	1496.60
329	1475.90	1503.80
330	1483.00	1511.00
331	1490.10	1518.20
332	1497.20	1525.40
333	1504.30	1532.60
334	1511.40	1539.80
335	1518.50	1547.00
336	1525.60	1554.20
337	1532.70	1561.40
338	1539.80	1568.60
339	1546.90	1575.80
340	1554.00	1583.00
341	1561.10	1590.20
342	1568.20	1597.40
343	1575.30	1604.60
344	1582.40	1611.80
345	1589.50	1619.00
346	1596.60	1626.20
347	1603.70	1633.40
348	1610.80	1640.60
349	1617.90	1647.80
350	1625.00	1655.00
351	1632.10	1662.20
352	1639.20	1669.40
353	1646.30	1676.60
354	1653.40	1683.80
355	1660.50	1691.00
356	1667.60	1698.20
357	1674.70	1705.40
358	1681.80	1712.60
359	1688.90	1719.80
360	1696.00	1727.00

**READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & Three phase) above
240 units w.e.f. 01.04.2025)**

Bi-monthly consumption	Energy charges		Bi-monthly consumption	Energy charges		Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate		pre-revised rate	revised rate		pre-revised rate	revised rate
	(Rs)	(Rs)		(Rs)	(Rs)		(Rs)	(Rs)
	(A)	(B)		(A)	(B)		(A)	(B)
361	1703.10	1734.20	401	1988.35	2023.50	441	2322.35	2363.50
362	1710.20	1741.40	402	1996.70	2032.00	442	2330.70	2372.00
363	1717.30	1748.60	403	2005.05	2040.50	443	2339.05	2380.50
364	1724.40	1755.80	404	2013.40	2049.00	444	2347.40	2389.00
365	1731.50	1763.00	405	2021.75	2057.50	445	2355.75	2397.50
366	1738.60	1770.20	406	2030.10	2066.00	446	2364.10	2406.00
367	1745.70	1777.40	407	2038.45	2074.50	447	2372.45	2414.50
368	1752.80	1784.60	408	2046.80	2083.00	448	2380.80	2423.00
369	1759.90	1791.80	409	2055.15	2091.50	449	2389.15	2431.50
370	1767.00	1799.00	410	2063.50	2100.00	450	2397.50	2440.00
371	1774.10	1806.20	411	2071.85	2108.50	451	2405.85	2448.50
372	1781.20	1813.40	412	2080.20	2117.00	452	2414.20	2457.00
373	1788.30	1820.60	413	2088.55	2125.50	453	2422.55	2465.50
374	1795.40	1827.80	414	2096.90	2134.00	454	2430.90	2474.00
375	1802.50	1835.00	415	2105.25	2142.50	455	2439.25	2482.50
376	1809.60	1842.20	416	2113.60	2151.00	456	2447.60	2491.00
377	1816.70	1849.40	417	2121.95	2159.50	457	2455.95	2499.50
378	1823.80	1856.60	418	2130.30	2168.00	458	2464.30	2508.00
379	1830.90	1863.80	419	2138.65	2176.50	459	2472.65	2516.50
380	1838.00	1871.00	420	2147.00	2185.00	460	2481.00	2525.00
381	1845.10	1878.20	421	2155.35	2193.50	461	2489.35	2533.50
382	1852.20	1885.40	422	2163.70	2202.00	462	2497.70	2542.00
383	1859.30	1892.60	423	2172.05	2210.50	463	2506.05	2550.50
384	1866.40	1899.80	424	2180.40	2219.00	464	2514.40	2559.00
385	1873.50	1907.00	425	2188.75	2227.50	465	2522.75	2567.50
386	1880.60	1914.20	426	2197.10	2236.00	466	2531.10	2576.00
387	1887.70	1921.40	427	2205.45	2244.50	467	2539.45	2584.50
388	1894.80	1928.60	428	2213.80	2253.00	468	2547.80	2593.00
389	1901.90	1935.80	429	2222.15	2261.50	469	2556.15	2601.50
390	1909.00	1943.00	430	2230.50	2270.00	470	2564.50	2610.00
391	1916.10	1950.20	431	2238.85	2278.50	471	2572.85	2618.50
392	1923.20	1957.40	432	2247.20	2287.00	472	2581.20	2627.00
393	1930.30	1964.60	433	2255.55	2295.50	473	2589.55	2635.50
394	1937.40	1971.80	434	2263.90	2304.00	474	2597.90	2644.00
395	1944.50	1979.00	435	2272.25	2312.50	475	2606.25	2652.50
396	1951.60	1986.20	436	2280.60	2321.00	476	2614.60	2661.00
397	1958.70	1993.40	437	2288.95	2329.50	477	2622.95	2669.50
398	1965.80	2000.60	438	2297.30	2338.00	478	2631.30	2678.00
399	1972.90	2007.80	439	2305.65	2346.50	479	2639.65	2686.50
400	1980.00	2015.00	440	2314.00	2355.00	480	2648.00	2695.00

Annexure-F (Page -7)

READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & Three phase) above 240 units w.e.f. 01.04.2025)

Bi-monthly consumption	Energy charges		Bi-monthly consumption	Energy charges		Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate		pre-revised rate	revised rate		pre-revised rate	revised rate
	(Rs)	(Rs)		(Rs)	(Rs)		(Rs)	(Rs)
	(A)	(B)		(A)	(B)		(A)	(B)
481	2656.35	2703.50	521	3412.55	3516.75	561	3674.55	3786.75
482	2664.70	2712.00	522	3419.10	3523.50	562	3681.10	3793.50
483	2673.05	2720.50	523	3425.65	3530.25	563	3687.65	3800.25
484	2681.40	2729.00	524	3432.20	3537.00	564	3694.20	3807.00
485	2689.75	2737.50	525	3438.75	3543.75	565	3700.75	3813.75
486	2698.10	2746.00	526	3445.30	3550.50	566	3707.30	3820.50
487	2706.45	2754.50	527	3451.85	3557.25	567	3713.85	3827.25
488	2714.80	2763.00	528	3458.40	3564.00	568	3720.40	3834.00
489	2723.15	2771.50	529	3464.95	3570.75	569	3726.95	3840.75
490	2731.50	2780.00	530	3471.50	3577.50	570	3733.50	3847.50
491	2739.85	2788.50	531	3478.05	3584.25	571	3740.05	3854.25
492	2748.20	2797.00	532	3484.60	3591.00	572	3746.60	3861.00
493	2756.55	2805.50	533	3491.15	3597.75	573	3753.15	3867.75
494	2764.90	2814.00	534	3497.70	3604.50	574	3759.70	3874.50
495	2773.25	2822.50	535	3504.25	3611.25	575	3766.25	3881.25
496	2781.60	2831.00	536	3510.80	3618.00	576	3772.80	3888.00
497	2789.95	2839.50	537	3517.35	3624.75	577	3779.35	3894.75
498	2798.30	2848.00	538	3523.90	3631.50	578	3785.90	3901.50
499	2806.65	2856.50	539	3530.45	3638.25	579	3792.45	3908.25
500	2815.00	2865.00	540	3537.00	3645.00	580	3799.00	3915.00
501	3281.55	3381.75	541	3543.55	3651.75	581	3805.55	3921.75
502	3288.10	3388.50	542	3550.10	3658.50	582	3812.10	3928.50
503	3294.65	3395.25	543	3556.65	3665.25	583	3818.65	3935.25
504	3301.20	3402.00	544	3563.20	3672.00	584	3825.20	3942.00
505	3307.75	3408.75	545	3569.75	3678.75	585	3831.75	3948.75
506	3314.30	3415.50	546	3576.30	3685.50	586	3838.30	3955.50
507	3320.85	3422.25	547	3582.85	3692.25	587	3844.85	3962.25
508	3327.40	3429.00	548	3589.40	3699.00	588	3851.40	3969.00
509	3333.95	3435.75	549	3595.95	3705.75	589	3857.95	3975.75
510	3340.50	3442.50	550	3602.50	3712.50	590	3864.50	3982.50
511	3347.05	3449.25	551	3609.05	3719.25	591	3871.05	3989.25
512	3353.60	3456.00	552	3615.60	3726.00	592	3877.60	3996.00
513	3360.15	3462.75	553	3622.15	3732.75	593	3884.15	4002.75
514	3366.70	3469.50	554	3628.70	3739.50	594	3890.70	4009.50
515	3373.25	3476.25	555	3635.25	3746.25	595	3897.25	4016.25
516	3379.80	3483.00	556	3641.80	3753.00	596	3903.80	4023.00
517	3386.35	3489.75	557	3648.35	3759.75	597	3910.35	4029.75
518	3392.90	3496.50	558	3654.90	3766.50	598	3916.90	4036.50
519	3399.45	3503.25	559	3661.45	3773.25	599	3923.45	4043.25
520	3406.00	3510.00	560	3668.00	3780.00	600	3930.00	4050.00

Annexure-F (Page- 8)

**READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & Three phase) above 240 units
w.e.f. 01.04.2025)**

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
601	4447.40	4567.60
602	4454.80	4575.20
603	4462.20	4582.80
604	4469.60	4590.40
605	4477.00	4598.00
606	4484.40	4605.60
607	4491.80	4613.20
608	4499.20	4620.80
609	4506.60	4628.40
610	4514.00	4636.00
611	4521.40	4643.60
612	4528.80	4651.20
613	4536.20	4658.80
614	4543.60	4666.40
615	4551.00	4674.00
616	4558.40	4681.60
617	4565.80	4689.20
618	4573.20	4696.80
619	4580.60	4704.40
620	4588.00	4712.00
621	4595.40	4719.60
622	4602.80	4727.20
623	4610.20	4734.80
624	4617.60	4742.40
625	4625.00	4750.00
626	4632.40	4757.60
627	4639.80	4765.20
628	4647.20	4772.80
629	4654.60	4780.40
630	4662.00	4788.00
631	4669.40	4795.60
632	4676.80	4803.20
633	4684.20	4810.80
634	4691.60	4818.40
635	4699.00	4826.00
636	4706.40	4833.60
637	4713.80	4841.20
638	4721.20	4848.80
639	4728.60	4856.40
640	4736.00	4864.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
641	4743.40	4871.60
642	4750.80	4879.20
643	4758.20	4886.80
644	4765.60	4894.40
645	4773.00	4902.00
646	4780.40	4909.60
647	4787.80	4917.20
648	4795.20	4924.80
649	4802.60	4932.40
650	4810.00	4940.00
651	4817.40	4947.60
652	4824.80	4955.20
653	4832.20	4962.80
654	4839.60	4970.40
655	4847.00	4978.00
656	4854.40	4985.60
657	4861.80	4993.20
658	4869.20	5000.80
659	4876.60	5008.40
660	4884.00	5016.00
661	4891.40	5023.60
662	4898.80	5031.20
663	4906.20	5038.80
664	4913.60	5046.40
665	4921.00	5054.00
666	4928.40	5061.60
667	4935.80	5069.20
668	4943.20	5076.80
669	4950.60	5084.40
670	4958.00	5092.00
671	4965.40	5099.60
672	4972.80	5107.20
673	4980.20	5114.80
674	4987.60	5122.40
675	4995.00	5130.00
676	5002.40	5137.60
677	5009.80	5145.20
678	5017.20	5152.80
679	5024.60	5160.40
680	5032.00	5168.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
681	5039.40	5175.60
682	5046.80	5183.20
683	5054.20	5190.80
684	5061.60	5198.40
685	5069.00	5206.00
686	5076.40	5213.60
687	5083.80	5221.20
688	5091.20	5228.80
689	5098.60	5236.40
690	5106.00	5244.00
691	5113.40	5251.60
692	5120.80	5259.20
693	5128.20	5266.80
694	5135.60	5274.40
695	5143.00	5282.00
696	5150.40	5289.60
697	5157.80	5297.20
698	5165.20	5304.80
699	5172.60	5312.40
700	5180.00	5320.00
701	5432.75	5572.95
702	5440.50	5580.90
703	5448.25	5588.85
704	5456.00	5596.80
705	5463.75	5604.75
706	5471.50	5612.70
707	5479.25	5620.65
708	5487.00	5628.60
709	5494.75	5636.55
710	5502.50	5644.50
711	5510.25	5652.45
712	5518.00	5660.40
713	5525.75	5668.35
714	5533.50	5676.30
715	5541.25	5684.25
716	5549.00	5692.20
717	5556.75	5700.15
718	5564.50	5708.10
719	5572.25	5716.05
720	5580.00	5724.00

Annexure-F (Page- 9)**READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & Three phase) above 240 units w.e.f. 01.04.2025)**

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
721	5587.75	5731.95
722	5595.50	5739.90
723	5603.25	5747.85
724	5611.00	5755.80
725	5618.75	5763.75
726	5626.50	5771.70
727	5634.25	5779.65
728	5642.00	5787.60
729	5649.75	5795.55
730	5657.50	5803.50
731	5665.25	5811.45
732	5673.00	5819.40
733	5680.75	5827.35
734	5688.50	5835.30
735	5696.25	5843.25
736	5704.00	5851.20
737	5711.75	5859.15
738	5719.50	5867.10
739	5727.25	5875.05
740	5735.00	5883.00
741	5742.75	5890.95
742	5750.50	5898.90
743	5758.25	5906.85
744	5766.00	5914.80
745	5773.75	5922.75
746	5781.50	5930.70
747	5789.25	5938.65
748	5797.00	5946.60
749	5804.75	5954.55
750	5812.50	5962.50
751	5820.25	5970.45
752	5828.00	5978.40
753	5835.75	5986.35
754	5843.50	5994.30
755	5851.25	6002.25
756	5859.00	6010.20
757	5866.75	6018.15
758	5874.50	6026.10
759	5882.25	6034.05
760	5890.00	6042.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
761	5897.75	6049.95
762	5905.50	6057.90
763	5913.25	6065.85
764	5921.00	6073.80
765	5928.75	6081.75
766	5936.50	6089.70
767	5944.25	6097.65
768	5952.00	6105.60
769	5959.75	6113.55
770	5967.50	6121.50
771	5975.25	6129.45
772	5983.00	6137.40
773	5990.75	6145.35
774	5998.50	6153.30
775	6006.25	6161.25
776	6014.00	6169.20
777	6021.75	6177.15
778	6029.50	6185.10
779	6037.25	6193.05
780	6045.00	6201.00
781	6052.75	6208.95
782	6060.50	6216.90
783	6068.25	6224.85
784	6076.00	6232.80
785	6083.75	6240.75
786	6091.50	6248.70
787	6099.25	6256.65
788	6107.00	6264.60
789	6114.75	6272.55
790	6122.50	6280.50
791	6130.25	6288.45
792	6138.00	6296.40
793	6145.75	6304.35
794	6153.50	6312.30
795	6161.25	6320.25
796	6169.00	6328.20
797	6176.75	6336.15
798	6184.50	6344.10
799	6192.25	6352.05
800	6200.00	6360.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
801	6448.05	6608.25
802	6456.10	6616.50
803	6464.15	6624.75
804	6472.20	6633.00
805	6480.25	6641.25
806	6488.30	6649.50
807	6496.35	6657.75
808	6504.40	6666.00
809	6512.45	6674.25
810	6520.50	6682.50
811	6528.55	6690.75
812	6536.60	6699.00
813	6544.65	6707.25
814	6552.70	6715.50
815	6560.75	6723.75
816	6568.80	6732.00
817	6576.85	6740.25
818	6584.90	6748.50
819	6592.95	6756.75
820	6601.00	6765.00
821	6609.05	6773.25
822	6617.10	6781.50
823	6625.15	6789.75
824	6633.20	6798.00
825	6641.25	6806.25
826	6649.30	6814.50
827	6657.35	6822.75
828	6665.40	6831.00
829	6673.45	6839.25
830	6681.50	6847.50
831	6689.55	6855.75
832	6697.60	6864.00
833	6705.65	6872.25
834	6713.70	6880.50
835	6721.75	6888.75
836	6729.80	6897.00
837	6737.85	6905.25
838	6745.90	6913.50
839	6753.95	6921.75
840	6762.00	6930.00

Annexure-F (Page- 10)

READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & Three phase) above 240 units w.e.f. 01.04.2025)

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
841	6770.05	6938.25
842	6778.10	6946.50
843	6786.15	6954.75
844	6794.20	6963.00
845	6802.25	6971.25
846	6810.30	6979.50
847	6818.35	6987.75
848	6826.40	6996.00
849	6834.45	7004.25
850	6842.50	7012.50
851	6850.55	7020.75
852	6858.60	7029.00
853	6866.65	7037.25
854	6874.70	7045.50
855	6882.75	7053.75
856	6890.80	7062.00
857	6898.85	7070.25
858	6906.90	7078.50
859	6914.95	7086.75
860	6923.00	7095.00
861	6931.05	7103.25
862	6939.10	7111.50
863	6947.15	7119.75
864	6955.20	7128.00
865	6963.25	7136.25
866	6971.30	7144.50
867	6979.35	7152.75
868	6987.40	7161.00
869	6995.45	7169.25
870	7003.50	7177.50
871	7011.55	7185.75
872	7019.60	7194.00
873	7027.65	7202.25
874	7035.70	7210.50
875	7043.75	7218.75
876	7051.80	7227.00
877	7059.85	7235.25
878	7067.90	7243.50
879	7075.95	7251.75
880	7084.00	7260.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
881	7092.05	7268.25
882	7100.10	7276.50
883	7108.15	7284.75
884	7116.20	7293.00
885	7124.25	7301.25
886	7132.30	7309.50
887	7140.35	7317.75
888	7148.40	7326.00
889	7156.45	7334.25
890	7164.50	7342.50
891	7172.55	7350.75
892	7180.60	7359.00
893	7188.65	7367.25
894	7196.70	7375.50
895	7204.75	7383.75
896	7212.80	7392.00
897	7220.85	7400.25
898	7228.90	7408.50
899	7236.95	7416.75
900	7245.00	7425.00
901	7253.05	7433.25
902	7261.10	7441.50
903	7269.15	7449.75
904	7277.20	7458.00
905	7285.25	7466.25
906	7293.30	7474.50
907	7301.35	7482.75
908	7309.40	7491.00
909	7317.45	7499.25
910	7325.50	7507.50
911	7333.55	7515.75
912	7341.60	7524.00
913	7349.65	7532.25
914	7357.70	7540.50
915	7365.75	7548.75
916	7373.80	7557.00
917	7381.85	7565.25
918	7389.90	7573.50
919	7397.95	7581.75
920	7406.00	7590.00

Bi-monthly consumption	Energy charges	
	pre-revised rate	revised rate
	(Rs)	(Rs)
	(A)	(B)
921	7414.05	7598.25
922	7422.10	7606.50
923	7430.15	7614.75
924	7438.20	7623.00
925	7446.25	7631.25
926	7454.30	7639.50
927	7462.35	7647.75
928	7470.40	7656.00
929	7478.45	7664.25
930	7486.50	7672.50
931	7494.55	7680.75
932	7502.60	7689.00
933	7510.65	7697.25
934	7518.70	7705.50
935	7526.75	7713.75
936	7534.80	7722.00
937	7542.85	7730.25
938	7550.90	7738.50
939	7558.95	7746.75
940	7567.00	7755.00
941	7575.05	7763.25
942	7583.10	7771.50
943	7591.15	7779.75
944	7599.20	7788.00
945	7607.25	7796.25
946	7615.30	7804.50
947	7623.35	7812.75
948	7631.40	7821.00
949	7639.45	7829.25
950	7647.50	7837.50
951	7655.55	7845.75
952	7663.60	7854.00
953	7671.65	7862.25
954	7679.70	7870.50
955	7687.75	7878.75
956	7695.80	7887.00
957	7703.85	7895.25
958	7711.90	7903.50
959	7719.95	7911.75
960	7728.00	7920.00

READY RECKONER- for LT - I (Bi-monthly Consumption (Single phase & three phase) above 240 units w.e.f. 01.04.2025)

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